



ANNUAL REPORT

2022

EnviTec REPORT²²

Financials

(Mio. Euro)	2022	2021
Sales	382.8	262.4
Germany	284.9	164.3
Abroad	97.9	98.1
Gross result	139.6	92.3
EBITDA	75.9	37.8
EBT	66.6	23.3
Net income	48.3	16.9
Earnings per share	3.25	1.14
Employees	607	518
Orders on hand	217.7	169.6
thereof abroad	172.9	148.2
Incoming orders	108.5	90.3
Cancellation of orders	0.0	0.3
Orders completed	60.5	62.4
Capacity installed (MW_{el})	577	502
thereof abroad	280	206
Capacity under construction (MW_{el})	56	20
thereof abroad	43	20

For mathematical reasons, rounding differences may exist in individual cases in the charts and graphs of this annual report.

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REPORT OF THE SUPERVISORY BOARD

DEAR SHAREHOLDERS,

The fiscal year 2022 saw EnviTec Biogas AG deliver an extremely positive performance in all areas of the Group. Our company benefited in particular from new, sustainable momentum in the biogas sector. The past year has clearly shown the importance of an independent, local and clean energy supply. Together with other renewable energy sources, biogas can ensure an independent energy supply in Germany and Europe and will therefore play an increasing role in the global energy mix. Notwithstanding all the imponderables, our company should benefit from this trend in all three segments.

In the fiscal year 2022, business in our Own Plant Operation segments was particularly dynamic. One of the reasons was the fact that considerable amounts of biomethane could be produced although BioEnergie Park Güstrow was converted into an LNG production facility. The higher prices for biomethane in the transport sector also had a positive effect. Moreover, EnviTec benefited from the general increase in electricity and gas prices. At EUR 268.8 million, the segment's revenue clearly exceeded the prior year level. The operating result rose to EUR 61.3 million. The internally operated plants thus impressively demonstrated their role as material earnings and cash flow drivers of the Group.

As in the previous year, EnviTec's Plant Construction segment (incl. holding company) also delivered a very gratifying performance. While the segment's revenues of EUR 67.9 million were somewhat lower than in the previous year, total output rose sharply to EUR 103.9 million. EBIT stood at EUR 4.8 million.

Revenues in the Service segment climbed to EUR 46.1 million in the reporting period. At EUR -5.6 million, the segment's operating result was below the level of the previous year. As in previous years, the operating result of the service segments was clearly positive before

adjusting sales for sales to companies in the Own Plant Operation and Plant Construction segments as part of the consolidation at Group level.

In summary, EnviTec delivered an excellent performance in the past fiscal year. Group revenues increased by 45.9% to EUR 382.8 million. The Group's total output also picked up sharply and grew by 52.7% to a record EUR 421.1 million. On the other hand, the cost of materials also rose noticeably, especially in the Own Plant Operation segment due to the greatly increased trade volume in the Energy unit and the higher electricity and gas prices. Other operating expenses climbed to EUR 33.2 million. EnviTec has been able to recruit the people that are needed for the company's expansion, which has resulted in much higher personnel expenses of EUR 30.5 million.

Thanks to the dynamic business trend in the Own Plant Operation segment, the continued positive result of the Service segment (before consolidation of internal sales) and the very good performance of the Plant Construction segment, EBITDA reached EUR 75.9 million (previous year: EUR 37.8 million). Earnings before taxes (EBT) stood at EUR 66.6 million (previous year: EUR 23.3 million). Consolidated net income increased from EUR 16.9 million to EUR 48.3 million. Earnings per share for the year 2022 thus amount to EUR 3.25 (previous year: EUR 1.14). In view of the good earnings performance, the Executive Board and the Supervisory Board of EnviTec Biogas AG propose to distribute a dividend of EUR 2.00 per share for the fiscal year 2022.

It should also be noted that the balance sheet ratios again improved noticeably. Equity increased by 25% to EUR 167.2 million. The equity ratio stood at 49%. Available cash is sufficient to fully cover the repayment of all bank liabilities.

The latest developments in the markets for renewables offer promising prospects for the biogas sector. The EU Commission's REPowerEU plan provides for much higher biomethane volumes to accelerate the energy transition. Conditions in other countries such as the USA are also very favourable at present, which is why EnviTec is continuing to expand its plant construction and service activities there. Developments in the French market also remain very positive.

In Germany, by contrast, current regulations are still insufficient to make the factually possible contribution of biogas to accelerating the energy transition a reality. The counterproductiveness of some of the political debates has recently been clearly demonstrated by the passing of the German Electricity Price Brake act at the end of 2022, which has temporarily caused considerable uncertainty in the biogas sector. The latest EEG amendment also takes insufficient account of the biogas sector.

The possibilities for biomethane are more promisingly, e.g. for use in the transport and heating sectors. In early 2022, for instance, the EU Renewable Energy Directive

(RED II) was implemented in the form of the law on the further development of the greenhouse gas (GHG) reduction quota. As trial operation is started in Güstrow, EnviTec will open a new chapter in the history of the company as a manufacturer of advanced biofuels.

EnviTec again had a successful start to the new fiscal year 2023. Building on its sound financial basis and high cash flows, EnviTec intends to seize the opportunities that arise and will, in particular, take advantage of opportunities in international growth markets and the production of biofuels. For the fiscal year 2023, EnviTec projects total output (or revenues) of between EUR 400 million and EUR 450 million. Taking into account a positive one-time effect in the Energy unit, earnings before taxes (EBT) are expected to come in at between EUR 85 million and EUR 105 million.

In the medium term, the increased prices of commodities and building materials may have a dampening effect on earnings. Poor crop yields resulting from droughts and other climate impacts in Southern and Central Europe as well as new regulatory interventions also pose material risks.

from left to right

Silvia Breher Member of the Supervisory Board, Lindern

Ulf Hüttmeyer Chairman of the Supervisory Board, Vechta

Michael Böging Vice Chairman of the Supervisory Board, Vechta



Activity report of the Supervisory Board

In the context of our Supervisory Board activity, we again executed all controlling and advisory tasks imposed on us by law, the statutes and the rules of procedure in 2022. We continuously monitored the Executive Board and provided it with assistance and advice in steering the company. We were directly involved in all decisions that were of fundamental importance for the company at an early stage. To allow us to execute our advisory and supervisory tasks, the Executive Board provided us with written and verbal information on all relevant issues in a regular, timely and comprehensive manner.

These include, in particular, planning and budgeting as well as strategic development, the development of new business fields, the business trend and the situation of the Group as well as the risk position, risk management and compliance. After thorough examination, the Supervisory Board approved all business events requiring its approval. The Executive Board and the Supervisory Board liaised regularly also in between the meetings. Due to the detailed reports provided by the Executive Board and the auditor, we are convinced that the company and the Group are managed lawfully, correctly and efficiently. We saw no need to exercise our audit rights pursuant to section 111 para. 2 of the German Stock Corporation Act. No conflicts of interest of members of the Executive Board or the Supervisory Board that require immediate reporting to the Supervisory Board and must be disclosed to the Annual General Meeting occurred in the past fiscal year.

Formation of committees

As the Supervisory Board consists of only three members, no committees were formed in 2022. All issues that would have been addressed by committees were discussed by the full Supervisory Board.

Meetings and main aspects of the consultations

The Supervisory Board held five ordinary meetings in the fiscal year 2022, on 13 May, 5 October and 7 December, as well as two meetings on 5 July, one of which was the last meeting of the old Supervisory Board and the other the first constituent meeting of the new Supervisory Board of EnviTec Biogas AG following its election at the Annual General Meeting.

All meetings were attended by all members of the Supervisory Board. Topics addressed at all meetings included the business trend, the net worth, financial and earnings position, investment projects as well as the risk situation and risk management of EnviTec Biogas.

In addition, the following topics were on the agenda and addressed and discussed with the Executive Board:

- Audit for 2021
- Planning and budgeting for 2023
- Effects of the war in Ukraine on the company and the energy markets
- Election of a new Supervisory Board Chairperson and Vice Chairperson
- Status of the draft legislation on the electricity price brake
- Strategic focus and new target markets
- Building up of new bio-LNG production facility in Germany

Audit of separate and consolidated financial statements

At the Annual General Meeting on 5 June 2022, the shareholders elected Kohl & Zerhusen GmbH Wirtschaftsprüfungsgesellschaft, Steinfeld, auditors of the separate and the consolidated financial statements for the fiscal year 2022. After having obtained a declaration of independence from the auditor, the Chairman of the Supervisory Board commissioned the auditor to perform the audit, agreed the audit fee and determined the focal points of the audit. On this basis and including the company's accounts, Kohl & Zerhusen GmbH audited the consolidated financial statements of EnviTec Biogas AG prepared by the Executive Board in accord-

ance with the German Commercial Code (HGB) for the period ended 31 December 2022 as well as the Group management report. Given that EnviTec Biogas AG, as a single entity, did not exceed the size criteria defined in section 267 para. 1 of the German Commercial Code (HGB), the company was able to again take advantage of the disclosure relief for small corporations and to forego an audit of the financial statements of EnviTec Biogas AG for the fiscal year 2022. However, the company had the financial statements, consisting of balance sheet, income statement and notes, subjected to a voluntary audit.

All Supervisory Board members received the management report, the financial statements and the audit reports in good time. These were intensively reviewed by us at the Supervisory Board meeting on 12 May 2023. The meeting on 12 May 2023, was attended by the Executive Board and the Supervisory Board as well as by the auditors of Kohl & Zerhusen GmbH. The auditor explained the main results of the audit and answered additional questions of the Supervisory Board. No objections were raised after our own audit and the talks with the Executive Board and the auditor. The Supervisory Board therefore joined the audit result of Kohl & Zerhusen GmbH and approved the separate and the consolidated financial statements prepared by the Executive Board for the period ended 31 December 2022 as well as the Group management report. The financial statements of EnviTec Biogas AG have thus been endorsed. Having scrutinised the Executive Board's proposal for the allocation of the retained profit, we have endorsed this proposal as well.

EnviTec's workforce again grew strongly last year. The company was able to recruit almost one hundred new employees, including more than 70 in Germany. We would like to expressly thank all employees of the EnviTec Group for their successful work and wish the Executive Board and its team every success for the current fiscal year. Our thanks also go to Franz-Josef Holzenkamp and Tobias Schulz, who have resigned from the Supervisory Board, for their commitment to the company.

We would also like to thank you, dear shareholders, for your continued support. Thank you for staying loyal to EnviTec Biogas AG as we move to the future.

Lohne, 12 May 2023

Ulf Hüttmeyer
Chairman of the Supervisory Board

GROUP MANAGEMENT REPORT

of EnviTec Biogas AG

EnviTec Biogas AG takes advantage of the relief for small corporations granted under section 326 of the German Commercial Code (HGB) and refrains from preparing and publishing a management report for the fiscal year 2022. The consolidated financial statements, which include the financial statements of EnviTec Biogas AG, do not contain a combined management report for EnviTec Biogas AG and the Group, but only a Group management report.

Fundamentals of the Group

Business model of the EnviTec Group

The EnviTec Biogas Group, headquartered in Lohne, Germany, is one of the leading manufacturers and operators of biogas and biomethane plants. EnviTec is a full-service biogas supplier and covers the entire value chain for the production of biogas. This includes planning and turnkey construction of biogas plants and biogas upgrading plants as well as their taking into operation. The company takes charge of biological and technical services on demand and also offers full plant and operational management. EnviTec also operates its own plants, making it one of the largest biogas and biomethane producers in Germany.

Our customer-oriented construction has set standards in terms of reliability and profitability. EnviTec plants can produce clean energy from all types of feedstock materials – from organic waste to renewable resources. Established in 2002, the company is today active in 15 countries worldwide (incl. Germany).

Corporate structure and business segments

The Group is structured into three segments, Own Plant Operation, Service and Plant Construction. All segments are closely integrated in strategic, technical and financial terms. The parent company of the Group operates as a holding company, which provides services such as controlling, HR management, legal consulting, treasury and marketing for the three business segments. The business purpose of the parent company also includes the holding of equity investments in the Own Plant Operation segment as well as start-up financing of the respective project companies.

Own Plant Operation

The Own Plant Operation segment handles the generation of electricity, heat and gas in the company's own biogas plants in Germany and abroad. In this segment, EnviTec recently focused increasingly on the production of biomethane. As the next step in the refinement process, the company will press ahead with the production of this advanced biofuel in the form of bio-LNG (liquefied natural gas). The plants are usually operated in cooperation with local partners from the agricultural or energy sectors. These partnerships are characterised by a clear division of tasks, with every partner concentrating on their respective strengths. The local partner provides the site, procures the feedstock materials and assumes responsibility for the daily operation of the plant. Once the plant is in operation, we perform all necessary maintenance work, provide biological and technical services and take care of the commercial management.

Service

EnviTec's Service segment provides all services related to the operation of biogas plants. As a full-service biogas supplier, we know all biogas generation processes in detail and our experts take care of starting up the plants and constantly control the biological processes. In our lab, feedstock materials and fermentation residues are checked for optimum quality so as to make recommendations on boosting the plant's efficiency. The range of services also includes regular plant inspections and training of the operators and their

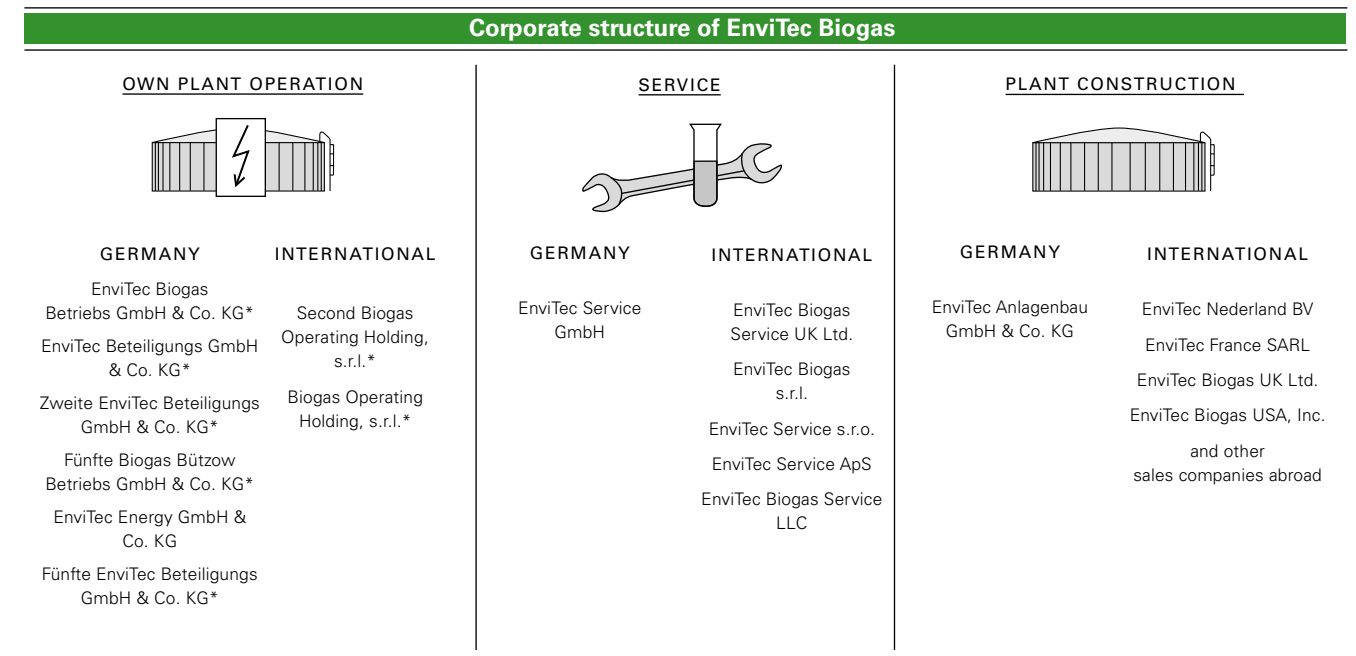
employees. EnviTec Biogas also offers partial maintenance services, which are charged by actual expense, or a full maintenance scheme including assumption of the repair cost risk.

Plant Construction

The Plant Construction segment builds biogas and biomethane plants for customers such as farmers, industrial enterprises and energy providers. We plan the plant, build it and start up the production of biogas. Our product portfolio covers the complete value chain of biogas plant engineering for plants from 75 kW. Besides large-scale plants, EnviTec also offers a compact plant design, which is marketed under the name of "EnviFarm Compact". EnviThan is the company's highly efficient and innovative technology for the upgrading of biogas. The processed biomethane may be fed directly into the natural gas grid, be used for heating or industrial purposes or as an environmentally friendly fuel alternative (bio-LNG or CNG – compressed natural gas). EnviTec is also involved in the development of photovoltaic projects.

Objectives, strategy and competition

Over the past years, we have attained a leading position in the biogas market and have already built more than 700 biogas and gas upgrading plants in 17 countries. Besides Germany, which is the main market, the Group's most important geographical markets at present are the rest of Europe and the USA. Our strategic objective is to achieve sustainable growth and to expand our market position as an integrated supplier and operator of biogas plants. In this context, we attach top priority to the satisfaction of our customers and their involvement in the ongoing development of our plants in accordance with their wishes and requirements. The short to medium-term strategic positioning is strongly influenced by the ongoing discussion about the legal framework in the individual markets. The individual markets are very heterogeneous, which is primarily due to the different subsidisation models. We are closely monitoring developments in the individual countries so as to be able to respond quickly to changes in the operating environment.



* various project companies of biogas plants; for details of the equity holdings and their amounts, refer to the notes

We want to explore new applications, processes and markets to achieve our goal of reducing our exposure to the prevailing subsidy conditions and generating a growing share of the Group's earnings outside the subsidised biogas sector. We have defined the following cornerstones for sustainable growth:

Effective expansion of own plant operation

EnviTec Biogas expanded its own plant operation activities in the past years and this segment today makes the biggest contribution to total Group revenues. In Germany, EnviTec primarily relies on the optimisation of the existing plants and on selective capacity expansion. It remains the purpose of this segment to stabilise the Group's revenue streams. The guaranteed feed-in tariffs of the biogas plants operated by EnviTec will expire between 2025 and 2035. In the 9th amendment to the German Renewable Energy Sources Act (EEG), which came into force in 2021, the German government has created a follow-up subsidy, which provides an option to continue operating plants within the EEG.

In addition, there are new possible uses for biogas, a flexible source of energy, in the heating and transport sector, which enable continued operation outside the EEG. This includes the production of advanced biofuels. For this purpose, EnviTec acquired Germany's largest biogas plant, Bioenergie-Park Güstrow, in the fiscal year 2021, and is currently converting it into a bio-LNG production plant. With the start of trial operation in the second quarter of 2023, EnviTec will become an independent supplier of carbon-free fuel for commercial and heavy-duty transport.

Expansion as a growth driver

thoroughly and then make a timely decision as to whether or not we should enter this market. When making inroads into new markets, we rely on regional partners; this way, we combine our long-standing experience in plant construction and operation with their knowledge of the regional specifics. The downstream Service segment is also gaining importance as the international expansion continues. The aim is for the Plant Construction segment and the downstream Service segment to operate profitably also in a difficult market environment while maintaining sufficient capacity to seize market opportunities as they arise. Besides erecting plants for

the upgrading of biomethane, the conversion of existing plants and new possible uses in the heating sector are gaining importance in this context. EnviTec is also continuously monitoring possibilities for expansion into other renewable energy sources.

Service segment to expand its offerings

The Service segment has clearly gained importance for EnviTec over the past years. This expansion process is to be continued. It is the declared strategic objective to expand the range of services offered. This includes the expansion of the biological and technical services in other European countries and the extension of the range of services for third-party plants. In addition, the service operations will successively be expanded to include new technologies, also with the help of strategic partnerships.

Strengthening our innovation leadership

By consistently expanding our technological expertise, we aim to consolidate our leading position in the sector and to increase the ecological and economic attractiveness of our core product, biogas. Our objective is to continuously improve the operation of our plants and to reduce the amount of substrates they require without affecting their performance. In addition, EnviTec cooperates with established manufacturers to expand the range of applications for biogas. Several plants built by EnviTec today already produce bio-CNG (compressed natural gas) for the transport sector.

Control system

Our corporate aim is to grow profitably. From this basis, we derive our key performance indicators: sales revenues/total output and return on equity. Earnings before tax (EBT) are the most important performance indicator. ERP (Enterprise Resource Planning) software is used throughout the Group for the fast and comprehensive presentation of all processes such as materials handling, finance and accounting, project controlling as well as sales and marketing.

The EnviTec Biogas Group is moreover characterised by high quality standards. Since 2016, EnviTec Service GmbH has organised a quality management system according to ISO 9001:2015. The regular recertification took place in 2021 for the German and, for the first time, also for the Italian service subsidiary. In 2022, EnviTec Biogas S.r.l. in Italy also obtained successful certification to ISO 14001 and ISO 45001, which cover aspects such as environmental management, safety and occupational health and safety. EnviTec's French subsidiary has held the Qualimetha seal since 2021, which also certifies compliance with high quality standards.

Research and development

Ongoing development is key to sustainable success. We take this very seriously and continue to improve our technologies for a more flexible use of input materials, for increasing the gas yield and for optimising the efficiency of our plants and improving our quality management.

By developing new plant concepts, e.g. the production of liquid biomethane as fuel for the transport sector and the liquefaction of carbon dioxide, we are opening up new business segments and make EnviTec fit for the future.

Besides our technological innovations for plant construction, we have also pushed ahead with the development of a new kind of remote maintenance tool, which offers operators a high degree of protection against cyberattacks. Needless to say, the tool is also used to protect our own plants.

Own plants: our laboratories

Our own plants are an important knowledge pool for the further development, improvement, and application of new plant technology. New processes and technologies are immediately tested in practice in our own plants or in close cooperation with manufacturers and customers in the Service segment.

This way, we are always able to offer our customers technologies and plants for which we have gained extensive experience ourselves.

EnviThan gas upgrading

In the area of gas upgrading, we are exploring and testing new membrane types in cooperation with a manufacturer in order to increase the efficiency of this technology. Over the past years, the technology has thus been constantly refined.

In the past fiscal year, EnviTec for the first time realised its innovative gas treatment technology in a single-stage process as a lighthouse project on behalf of Ohra Energie GmbH – in contrast to the conventional three-stage EnviThan process technology. In this process, a permeate for thermal use is produced in addition to highly pure biomethane for vehicle fuelling. The biomethane is directly supplied to a new CNG filling station, which was

also supplied by EnviTec.

In addition, the company is constantly optimising the efficiency of the EnviThan technology to improve its competitiveness.

Ressources

EnviTec focuses on application-oriented research and development. New projects are driven directly in the business segments and in cooperation with manufacturers and customers. In addition, we cooperate with universities, also with a view to promoting young talent.

EnviTec has made investments in new capacities not only with regard to the development of EnviThan and the use of new technologies but also in the area of quality management to improve all corporate processes.

Moreover, new Electrical Engineering and Process Automation Departments were set up within the Plant Construction segment and equipped with resources in the past fiscal year to provide our customers with improved support in planning electrical engineering processes and programming plant control as well as the related visualisations.

Total investments in research and development in the fiscal year 2022 amounted to approx. kEUR 223 (previous year: kEUR 499).

Economic Report

Macroeconomic and industry-specific environment

Macroeconomic conditions

In the fiscal year 2022, the world economy was severely affected by the war in Ukraine, high inflation rates and the weakening of the Chinese economy in the wake of the zero-Covid strategy. At the same time, however, the world economy proved to be much more resilient than feared in some forecasts. According to the International Monetary Fund (IMF), global growth for the full year 2022 totalled 3.4%. The gross domestic product grew by approx. 2.7% in the industrialised countries and by approx. 4.0% in the emerging and developing countries. The eurozone economy expanded by 3.5%. In spite of the political and macroeconomic turbulences, the markets that are particularly important to EnviTec such as Germany (+1.8%), France (+2.6%) and the USA (+2.1%) showed a positive trend.

Development of the biogas market and effects on the EnviTec Group

Commodities market

In the reporting period, prices in the German agricultural market were primarily influenced by the war against Ukraine. The agricultural commodities index published by Agrarmarkt Informations-GmbH (AMI) reached an interim record of 214 points in the course of 2022 and closed the year at 206 points, which was still clearly above the levels of the previous years. Most recently, however, the upward trend slowed down somewhat, as improved growing conditions in Europe and the prospect of continued exports from Ukraine put wheat prices under massive pressure. According to the situation report of the German Farmers' Association (DBV), crop yields for energy crops were heterogeneous in 2022. The silage maize harvest, in particular, was much worse than usual and was about one third lower than in the previous year due to extreme drought.

Despite the price increases and volatile market conditions, EnviTec benefited from long-term supply

contracts, high inventories and close cooperation with regional farmers, which meant that the prices of the agricultural raw materials used as input were much more moderate than the sometimes exorbitant short-term market price increases. Based on good crop yields, the supply of input materials is expected to remain comfortable in the current fiscal year 2023. Purchase prices in 2022 will be higher than in the previous years but secured due to newly signed fixed supply contracts; EnviTec expects to be able to offset these higher prices on the sales side. Overall, the generally higher costs of agricultural production (e.g. for diesel, fertiliser, wages) and the increasingly noticeable effects of climate change (e.g. drought) will increase EnviTec's expenditure on raw materials in the coming years.

Biogas upgrading as well as bio-LNG and bio-CNG

Biogas upgrading is currently the most dynamic market for biogas plants. The biomethane generated is fed into the natural gas grid. Biomethane may also be used as a low-carbon fuel, especially in the transport sector. A new study published by the Fraunhofer Institute for Systems and Innovation Research (ISI), the Technical University of Hamburg (TUHH) and the Institute of Resource Efficiency and Energy Strategies IREES GmbH clearly shows that biomethane has the best greenhouse gas footprint. As a sustainable gaseous (bio-CNG) or liquid (bio-LNG) fuel, biomethane can save more than 90% of climate-damaging greenhouse gas emissions already today, while at the same time avoiding almost 100% of hazardous fine dust and nitrogen oxide emissions. Moreover, the use of biomethane in the mobility sector has negative greenhouse gas emissions if credits according to European legislation (RED II) are taken into account. These credits result from the avoidance of emissions in agriculture by using residues in biogas plants.

As a result, Germany's LNG filling station network has grown strongly in recent years. With the first public filling station for liquefied natural gas opened in autumn 2018, Deutsche Energie-Agentur GmbH (dena) reports that a total of 151 public LNG filling stations are currently operated throughout Germany with another 49 at the planning stage (as at 2 May 2023).

Geographic markets

According to calculations by the International Energy Agency, global energy-related carbon emissions in

2022 were up 0.9% on the previous year to a historical record of 36.8 billion t (Germany/AG Energiebilanzen e. V.: -1.3%). This trend clearly reflects the importance of using renewable energy sources such as bioenergy to combat climate change. Both in Germany and internationally, this requires favourable regulatory conditions.

For manufacturers and operators of biogas plants, the legal frameworks are of great importance. In **Germany**, the Renewable Energy Sources Act (EEG) constitutes the relevant basis for the biogas sector. In addition, the feeding of refined biogas into the natural gas grid is governed by the German Gas Grid Access Directive.

The latest EEG amendment came into force on 1 January 2023 and is intended to help accelerate the energy transition in Germany. It is planned to increase the share of wind, solar and hydropower in gross electricity to 80% by 2030. For the biogas sector, it is merely planned to focus the use of biomass on highly flexible peak load power plants. Moreover, the tender volumes for biomass are to be gradually reduced and those for biomethane increased to 600 MW per year from 2023. Regardless of the federal government's restrictive strategy, experts assume that the existing plants in Germany alone could produce up to 132 TWh of gas per year in the short term if they were converted to gas feed-in. In the medium term, as much as 160 TWh are expected to be possible. This represents about one third of the gas imports from Russia.

According to projections by the German Biogas Association, 9,879 biogas plants with an installed electrical capacity of 5,926 MW (incl. overbuilding) were in operation in Germany at the end of 2022. This is equivalent to an electrical output of 33.56 TWh or 9.59 million households supplied with biogas.

An estimated 109 biogas plants (net) were thus added in 2022. While the share of renewables in Germany's gross electricity generation continued to increase noticeably, the share of biogas stagnated at 5.8% in 2022 (2021: 5.8%), according to information from the Federal Statistical Office.

Compared to the pure conversion of biogas into electricity, the market for biomethane, e.g. for use in the transport and heating sectors, is showing a much more promising trend also in Germany, where the Buildings Energy Act (GEG) came into force in November 2020. It

implements the EU Buildings Directive, which requires all new buildings erected since 2021 to be constructed as ultra-low energy buildings. Under this act, the energy demand of each building must be very low and covered to a significant extent by renewable energy sources.

In the transport sector, an increase in the use of renewable energy is prescribed by the Act on the Further Development of the Greenhouse Gas Reduction Quota (THG-Gesetz (GHG Act)), which came into force on 1 January 2022. The GHG Act implements the EU Directive on use of renewable energy in the transport sector (RED II). According to this act, renewable energy must account for at least 14% of the total energy consumption in the transport sector by 2030. The German government intends to exceed this quota by a wide margin and has specified a continuous increase in the mandatory GHG reduction to 25% in 2030.

At the end of 2022, the Electricity Price Brake Act (StromgPBG) was passed, which provides for the skimming of surplus revenues from renewable energy plants, among other things. It was only after intensive discussions and at times considerable uncertainties for the entire biogas sector that legal certainty was achieved for the industry within the scope of an exemption regulation for a large number of the plants.

This shows once more that, in EnviTec's opinion, the framework conditions in Germany are still insufficient to offer long-term perspectives for the biogas industry to help accelerating the energy transition. Market players should be given investment and planning certainty and the climate protection potential of advanced fuels of biogenic origin should be leveraged. Especially when it comes to shaping the mobility transition, the biogas industry is of the opinion that the principle of technology neutrality with regard to the available renewable fuel options and drive technologies is continuously being violated in favour of electromobility, even though biogas has demonstrably the best greenhouse gas balance.

The **international markets** have already become aware of the potential of biomethane-based fuels, especially in the heavy-duty sector. In various neighbouring European countries as well as in the USA and China, bio-LNG (liquefied natural gas) and bio-CNG (compressed natural gas) already form strategic cornerstones of tomorrow's environmentally-friendly and competitive logistics.

EnviTec was quick to focus on the internationalisation and flexibilisation of its business activities and today generates significant revenues in international markets in all business segments.

At the **pan-European level**, the EU Commission presented its REPowerEU plan in March 2022. The new geopolitical situation and, most importantly, the situation on the energy markets, call for determined action. The aim of the plan is to become independent of fossil energy sources from Russia as quickly as possible. To reach this goal, 20% of Europe's gas imports from Russia are to be substituted with biomethane by 2030. A specific target of 35 billion Nm³ by 2030 has been set, which would correspond to a tenfold increase in current production volumes. In March 2023, the Council adopted this plan into the Recovery and Resilience Regulation. The EU will make considerable funds available to finance member states' actions.

A recent study on the implementation of the REPowerEU plan commissioned by Gas for Climate (GfC), a European association of leading gas transmission and production companies, estimates the Europe-wide (EU-27) biomethane expansion potential at 38 billion Nm³ in 2030 and 91 billion Nm³ by 2050. The five countries with the highest potential across both periods are Germany, France, Spain, Sweden and Italy. The study also shows considerable potential in Eastern European countries such as Poland.

Within Europe, **France** is already one of the most dynamic countries in the industry. As part of a resilience plan, the French government presented a strategy in 2022 to cope with the consequences of the war against Ukraine on the energy sector. The French biogas industry is expected to play an important role in this context. Biogas production capacities are to be further increased with the aim of the biogas sector covering 10% of France's gas consumption by 2030.

The **US** biogas market is also showing a positive trend and is one of the most important markets for EnviTec. The main driver is the current administration's ambitious climate action policy. The Inflation Reduction Act passed in 2022 includes a comprehensive climate action package. It aims to reduce carbon emissions by around 40% by 2030 compared with 2005 levels. It has also been decided to grant tax credits to companies from the

biogas sector to further accelerate the expansion of the plants.

Denmark is also one of the most advanced countries in the world in terms of biogas use. In 2022, biogas already accounted for an estimated 40% of the country's total gas supply. Experts believe that domestic biogas production will cover Denmark's entire gas demand before 2030.

With its ambitious plan to become more environmentally friendly, **China** – the world's largest carbon emitter – offers enormous market potential for renewables. The Chinese government intends to increase the share of non-fossil electricity generation to 39% by 2025. Electricity from renewable sources should then account for 33% of the total consumption. Following the end of the strict zero-Covid policy in 2022, economic activity in China is expected to pick up again, also in the biogas sector.

The **British** government plans to reduce the share of fossil energy to zero by 2050 in the context of its net zero strategy "Build Back Greener". This way, it wants to help reach the goals of the Paris Climate Agreement.

Italy is the third largest biogas producer worldwide and one of the fastest growing biomethane markets in Europe. Market prospects have improved further, especially as the new biomethane regulation came into force in January 2023. The Italian government plans to provide grants for investments and incentive tariffs for the net production of biomethane in the amount of over EUR 1.7 billion by 2024 to support a production capacity of roughly 2 billion cubic metres per year, which corresponds to ten times the current output.

Business trend and segment performance

In the fiscal year 2022, all of EnviTec Group's business segments delivered a strong business performance, which reflects the new, sustainable momentum in the biogas sector. A key driver in this context is the increasing evidence of climate change, the mitigation of which is leading to new regulatory requirements. These include, in particular, the efforts at European level in the context of the RED-II regulations and the REPowerEU plan. The challenges of decarbonising the transport industry and the energy sector were additionally fuelled by the latest distortions in the energy market resulting from the war in Ukraine. EnviTec responded to the expected dynamic developments at an early stage. By expanding its biogas upgrading activities and starting bio-LNG production, the company has laid a strong foundation for growth in new business segments.

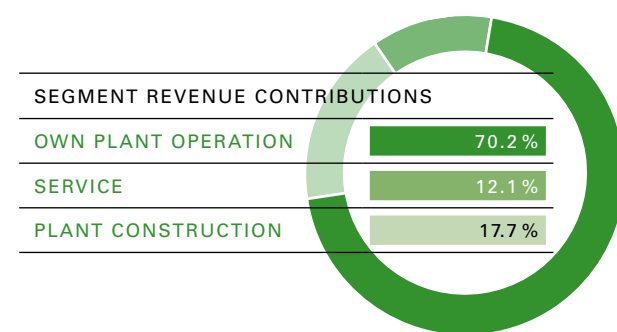
An important milestone in developing the business segment for advanced biofuels was the acquisition of BioEnergie Park Güstrow (Mecklenburg-Western Pomerania) in spring 2021. Over the past months, the biogas upgrading plant, which is currently the largest of its kind in Germany, has been converted during ongoing operation. Trial operation started in the second quarter of 2023. In the future, the plant will produce 9,600 t of bio-LNG (liquefied natural gas) per year. Bio-LNG is mainly used for medium and heavy trucks covering long distances. In addition, EnviTec has already put itself in a promising position in the market for bio-LNG by establishing a joint venture with BALANCE Erneuerbare Energien GmbH from Leipzig.

As the company continues to grow its business activities, it also expanded its locations in Lohne and Saerbeck. In Lohne, an annex with additional office space for 30 employees was built. A further annex is already being planned. At the Saerbeck site, the existing production space for EnviThan upgrading was expanded by 1800 square metres and the number of production stations was doubled from six to twelve.

2022 also marked the 20th anniversary of EnviTec Biogas. Having built over 700 biogas plants and gas upgrading facilities in a total of 17 countries, EnviTec has established itself as an experienced and broadly-based company in the international biogas markets and is also well positioned for new growth.

Segment performance

The EnviTec Group operates in three segments, Own Plant Operation, Service and Plant Construction. At 70.2%, the Own Plant Operation made a much higher contribution to Group revenues in the fiscal year 2022 than in previous periods (previous year: 57.4%) due to the dynamic business trend in this sector. The Service segment's relative share fell from 15.9% to 12.1%. The share of the Plant Construction segment (including the holding company) stood at 17.7% (previous year: 26.7%). The figures and developments presented in this paragraph have been adjusted for intragroup transactions.



Own Plant Operation

Being the EnviTec Group's most important segment, Own Plant Operation delivered an excellent performance in the fiscal year 2022. The segment's revenues rose by 78.4% to EUR 268.8 million (previous year: EUR 150.7 million). One of the reasons for the dynamic performance is the progress made at BioEnergie Park Güstrow, where large quantities of biomethane were produced in spite of the conversion. In addition, the segment benefited from higher prices for biomethane produced in Güstrow and at other sites for (RED II certified) use in the transport sector for medium and heavy trucks, for which there is strong demand. On the other hand, the much higher prices of electricity and gas resulting from the war in Ukraine also supported the positive performance of the Own Plant Operation segment.

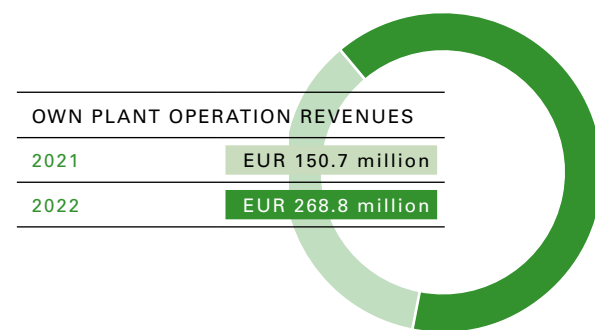
Total output improved by 76.4% to EUR 270.7 million (previous year: EUR 153.5 million). The cost of materials, which comprises not only the cost of purchasing input materials but also electricity purchases for energy trading, increased noticeably from EUR 101.8 million in the previous year to EUR 171.6 million in the fiscal year 2022.

This was primarily attributable to the much higher trading volume in the Energy unit resulting from increased electricity and gas prices. These are trading transactions for external customers, of which EnviTec retains only a small portion of the profits. The price increases for input materials were largely offset by long-term contracts. These costs will have a greater impact in the fiscal year 2023, however.

As the company continued to expand its business activities, personnel expenses rose by 15.6% to EUR 7.6 million. Because of repair and maintenance expenses at several own plants and the general cost increase resulting from the dynamic business trend, other operating expenses rose by 25.2% to EUR 16.6 million.

The number of plants operated by EnviTec remained unchanged at 89 in the fiscal year (previous year: 89). The total output of the company's own plants climbed from 77.8 MW to 79.3 MW. Plants with a capacity of 55.4 MW were fully consolidated (previous year: 53.9 MW) and 23.9 MW accounted for using the equity method (previous year: 23.9 MW). Eight plants with a total output of 8.7 MW are operated abroad (previous year: 8.7 MW); the remaining 81 plants with a total output of 70.6 MW are operated in Germany.

The segment's earnings before interest and taxes (EBIT) rose sharply to EUR 61.3 million (previous year: EUR 18.8 million). Accordingly, the EBIT margin in the Own Plant Operation segment (in percent of total output) stood at 22.7%. In spite of considerable investments and maintenance expenses as well as increased substrate prices, the own plants operated were thus able to increase their profit contribution noticeably and to further strengthen the Group's financial foundation.



* The Plant Construction segment is special in that, according to the German Commercial Code (HGB), sales revenues are recognised only after project completion.

Service

The Service segment also delivered a good business performance in the reporting period. The segment's revenues rose by 10.9% to EUR 46.1 million (previous year: EUR 41.6 million). Work in progress declined by EUR -0.5 million (previous year: EUR +1.2 million) as more projects were finally invoiced. Other operating income amounted to EUR 0.9 million as in the previous year. Accordingly, total output rose by 6.4% to EUR 46.5 million (previous year: EUR 43.7 million).

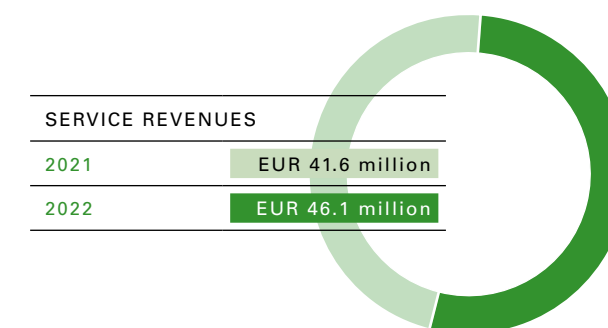
Italy, the Czech Republic and Great Britain as well as Denmark, France and the USA remain the Service segment's most important markets besides Germany. In view of the strong local momentum, France, in particular, is expected to gain importance. In 2022, EnviTec took various measures to ensure that the company will continue to benefit from the positive conditions in this market. For instance, a new lab for servicing the plants of French customers was taken into operation in Compiègne in September 2022. EnviTec has thus further increased its proximity to the French market and will be able to service its customers even faster and more efficiently in the future.

Outside Germany, plants with a total electrical output of 225 MW (previous year: 200 MW) were serviced as of the end of 2022, which break down into technical services for 165 MW (previous year: 150 MW) and biological services for 60 MW (previous year: 50 MW).

In Germany, biological services were provided for plants with a total electrical output of 72 MW and 10 MW equivalent (EnviThan) (previous year: 72 MW / 10 MW) and technical services for plants with an electrical output totalling 270 MW and 12.6 MW equivalent (EnviThan) (previous year: 268 MW / 12.6 MW) as of the end of 2022.

At EUR 38.6 million, the cost of materials was up by 7.5% on the previous year. Personnel expenses rose to EUR 9.2 million (previous year: EUR 8.6 million). Other operating expenses climbed 23.3% to EUR 3.7 million. This was due to a general increase in costs resulting from the growing business activity, especially transport and travel expenses. At the bottom line, the segment's total earnings before interest and taxes (EBIT) of EUR -5.6 million were below the prior year level (previous year: EUR -4.4 million). In this context, it should be

noted, however, that the negative segment result is explained by the fact that revenues were adjusted for business transactions with entities from the Own Plant Operation segment and the Plant Construction segment as part of the consolidation at Group level. This means that costs, especially the cost of materials, remain in the Service segment, whereas revenues generated with entities from the above segments are no longer included due to consolidation. On a stand-alone basis, the Service segment again generated a clearly positive operating result.



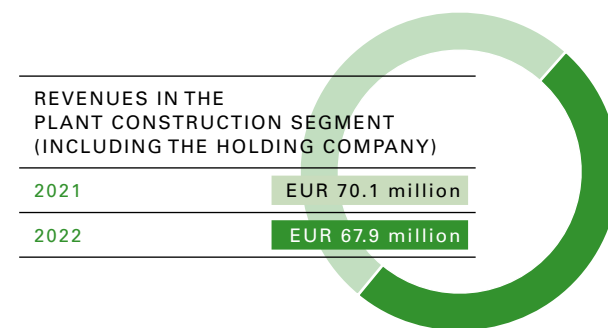
Plant Construction (including the holding company)

Thanks to high demand in the international biogas markets, the Plant Construction segment was also characterised by great dynamics in the fiscal year 2022. France remains the most important region for the company. The US market, which has extraordinary potential, is also gaining importance. 15 biogas projects are currently being realised in the United States, with another 5 already planned for 2023.

With a view to satisfying the global demand for gas up-grading plants even more quickly, the production capacity for EnviThan containers was doubled in the fiscal year 2022. For this purpose, a new 1,800 square metre production hall was built at the site in Saerbeck. This means that besides the six existing production workstations, up to six more plants can be manufactured at the same time.

While sales in the Plant Construction segment (including the holding company) fell slightly to EUR 67.9 million (previous year: EUR 70.1 million), this was due solely to the lower number of projects finally invoiced as at 31 December 2022. By contrast, total output, which also includes plants under construction via changes in inventories, rose sharply by 32.2% to EUR 103.9 million.

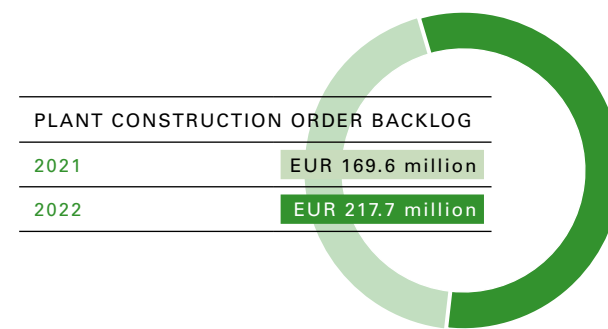
The cost of materials picked up by 55.5% to EUR 71.2 million, primarily because of the increased construction activity. As EnviTec recently hired a substantial number of new employees, personnel expenses also rose by a noticeable 25.9% to EUR 13.7 million. Due to the lower number of projects finally invoiced, the segment's earnings before interest and taxes (EBIT), at EUR 4.8 million, were below the previous year's EUR 8.6 million but still clearly exceeded the level of the previous years.



Order situation in the Plant Construction segment

At the end of December 2022, the Plant Construction segment's order book totalled EUR 217.7 million, up 28.3% on the previous year (EUR 169.6 million). Of this amount, EUR 127.3 million is already under construction and partially included in changes in inventories. At EUR 172.9 million, the order book is largely driven by the international biogas markets. Most of these are orders in France, the USA, Denmark and China. Estonia and Greece are other important markets.

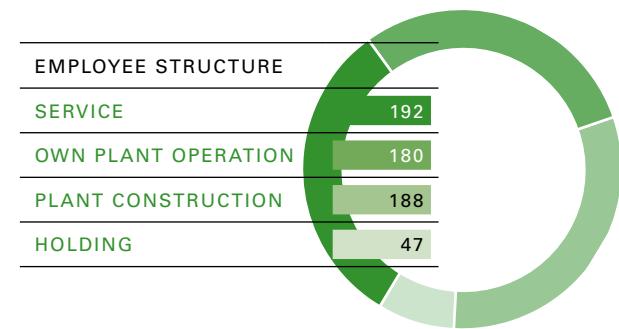
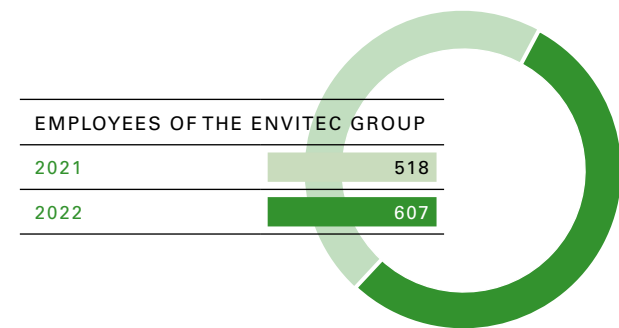
About 86,4% of the orders were placed by customers from the agricultural sector (previous year: 87,4%). The remaining orders were placed by the Own Plant Operation segment.



Employees

By respecting our employees and developing their skills and potentials, we open up future perspectives for each individual and increase the value of the Group as a whole. Well trained, motivated employees are the most important asset and the basis for the success of the EnviTec Biogas Group.

In the reporting period, the number of employees climbed from 518 to 607 on 31 December 2022. The Plant Construction's headcount was increased from 139 to 188 because of the very good capacity utilisation. The number of employees in the Own Plant Operation segment rose from 163 to 180. The Service segment's headcount increased from 166 to 192. The holding company, EnviTec Biogas AG, had 47 employees (previous year: 50). Most employees (473) again worked in Germany (previous year: 402). As at the balance sheet date, 134 people were employed at the foreign locations of EnviTec Biogas (previous year: 116).



Sustainable human resources development remains the company's top priority. Due to the rapidly changing environment in which we operate, we need flexible employees who are willing to work abroad, to embrace other cultures and to represent the company appropriately. The human resources policy of EnviTec aims to not only meet our own requirements but to also cater to the interests and potential of our employees. This includes monetary incentive systems in some areas, e.g. performance-based additional compensation. Our internal training and further education measures give employees opportunities for ongoing development and aim to retain them in the long term. These job-oriented measures are complemented by activities fostering the team spirit and communicating our corporate culture, which is characterised by reliability and fairness. In addition, EnviTec offers young people apprenticeships or dual study courses to start their careers. For this purpose, the company cooperates with the Private University of Applied Sciences for Business and Technology (PH WT) in Vechta, Germany.

Supervisory Board

On 5 July 2022, the Annual General meeting of EnviTec Biogas AG elected a new Supervisory Board, as the term of office of the previous members ended as of the close of the Annual General Meeting.

Ulf Hüttmeyer, currently Executive Vice President of EMP Structured Assets GmbH, and Silvia Breher, Member of the German Bundestag, were elected as new Supervisory Board members. Michael Böging, who has served on the company's Supervisory Board since 2007, was re-elected as the third member. The term of office of the new Supervisory Board will end at the close of the Annual General Meeting in 2027.

At its first, constituent meeting, Ulf Hüttmeyer was appointed Chairman and Michael Böging was appointed Vice Chairman.

Earnings position

Comparison of the actual performance with the originally projected performance

The performance of the EnviTec Group in the period under review again clearly exceeded the company's original, conservative projections. Management had originally projected EBT of between EUR 27 million and EUR 30 million for the reporting period, with total output (or revenues) growing.

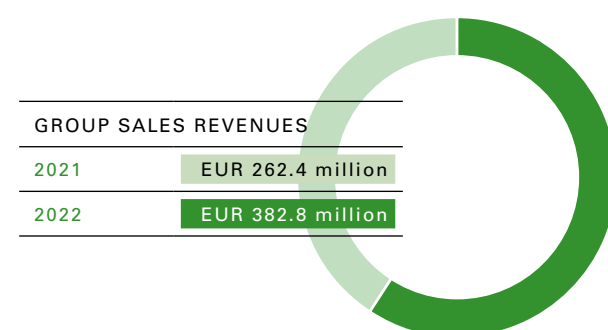
In an ad-hoc announcement dated 5 July 2022, the forecast for the current fiscal year 2022 was adjusted for the first time. The Executive Board now expected consolidated earnings before taxes (EBT) of between EUR 35 million and EUR 40 million. The earnings forecast was upgraded because the Own Plant Operation segment and, in particular, BioEnergie Park Güstrow exceeded management's expectations. Moreover, the company had already received considerable advance payments from customers at this time and was thus able to hedge purchasing prices, which cushioned the projected price increases.

On 28 July 2022, the Executive Board of EnviTec Biogas AG again adjusted the earnings forecast for the fiscal year 2022 and now projected consolidated earnings before taxes (EBT) of between EUR 45 million and EUR 50 million. The renewed upgrading of the earnings forecast was due to the continued increase in electricity and gas prices. Higher quota prices for the use of low-emission biomethane in the transport sector (RED II certified) also had a positive impact on the annual result. The higher earnings were based on a sharp increase in total output (or revenues), which were now projected to come in at between EUR 320 million and EUR 350 million.

On 28 December 2022, the Executive Board of EnviTec Biogas AG again adjusted the earnings forecast for the fiscal year 2022. Consolidated earnings before taxes (EBT) were now expected to amount to between EUR 60 million and EUR 65 million. The renewed upgrading of the earnings forecast was due to the very good business performance in all business segments, which exceeded the previous projections. Moreover, the new law on the introduction of an "electricity price brake" dated 20 December 2022 finally resulted in planning certainty, which means that the resulting charges will

be lower than expected in the previous projections. The Executive Board now projected total output (or revenues) of between EUR 350 million and EUR 400 million for the year 2022. The figures now presented show that EBT slightly exceed the projections, while revenues are within the projected range.

Sales revenues



Own Plant Operation remains the Group's largest segment. Revenues in this segment increased by 78.4% to EUR 268.8 million. Total output also picked up noticeably to EUR 270.7 million (previous year: EUR 153.5 million). Sales revenues in the Service segment rose by 10.9% to EUR 46.1 million (previous year: EUR 41.6 million). Total output improved by EUR 2.8 million to EUR 46.5 million (previous year: EUR 43.7 million). Revenues in the Plant Construction segment (including the holding company) declined slightly to EUR 67.9 million (previous year: EUR 70.1 million). By contrast, total output, which also includes plants under construction via changes in inventories, improved noticeably by 32.2% to EUR 103.9 million.

The positive segment performance of all three segments sent consolidated revenues rising by 45.9% to EUR 382.8 million (previous year: EUR 262.4 million). Consolidated total output also increased by a strong 52.7% to a new record level of EUR 421.1 million.

Domestic revenues amounted to EUR 284.9 million in the fiscal year 2022 (previous year: EUR 164.3 million). Sales revenues generated outside Germany declined from EUR 98.1 million in the previous year to EUR 97.9 million. France and Italy accounted for the largest share of international revenues. Revenues generated in these markets amounted to EUR 56.4 million and EUR 19.6 million, respectively, in the reporting period.

Expenses

The cost of materials is the main expense item of the EnviTec Biogas Group. In the fiscal year 2022, this item increased by 53.4% to EUR 281.4 million at Group level. At 61.0%, the Own Plant Operation segment accounts for a substantial share. This was due to the greatly increased trading volume in the Energy unit as well as to higher electricity and gas prices. Gross profit picked up by 51.3% to EUR 139.6 million as a result of the higher total output. Personnel expenses rose to EUR 30.5 million (previous year: EUR 26.1 million) as the Group expanded its workforce. Personnel expenses as a percentage of sales revenues thus stood at 8.0% (previous year: 9.9%).

In relation to total output, they amounted to 7.2%, compared to 9.5% in the previous year.

Depreciation/amortisation totalled EUR 15.4 million in the reporting period (previous year: EUR 14.7 million). Other operating expenses, which include operating, administrative and selling expenses, rose by 16.6% to EUR 33.2 million. This is essentially attributable to the expansion of the business activity, to expenses from the conversion of the bio-LNG plant in Güstrow as well as to other maintenance measures in the Own Plant Operation segment.

Earnings

Thanks to a dynamic development, all segments of the EnviTec Group recorded high profitability in 2022, as reflected in earnings before interest, taxes, depreciation and amortisation (EBITDA) of EUR 75.9 million (previous year: EUR 37.8 million). Consolidated earnings before interest and taxes (EBIT) improved from EUR 23.0 million to EUR 60.5 million. The EBIT margin stood at 15.8% (previous year: 8.8%).

At EUR 1.2 million, interest expenses for the fiscal year 2022 remained unchanged from the previous year. Interest income amounted to EUR 0.5 million, compared to EUR 0.6 million in the previous year. This resulted in a net financial result of EUR -0.7 million (previous year: EUR -0.6 million). The result from at-equity investments amounted to EUR 6.8 million (previous year: EUR 1.4 million). There were no write-downs on financial assets in the fiscal year 2022 (previous year: EUR 0.5 million). The EnviTec Group's earnings before taxes (EBT)

totalled EUR 66.6 million, which clearly exceeded the previous year's EUR 23.3 million. Income tax expenses picked up to EUR 18.1 million (previous year: EUR 6.0 million).

Earnings were mainly driven by the aforementioned developments, including the high production volumes at BioEnergie Park Güstrow, which could be sold at higher prices, and the generally positive business trend in all of the Group's segments. While the increase in electricity and gas prices due to the war in Ukraine also played a role, the continued market momentum was more important.

At the bottom line, consolidated net income increased noticeably from EUR 16.9 million to EUR 48.3 million. Earnings per share for the year 2022 thus amount to EUR 3.25 (previous year: EUR 1.14).

In the single financial statements of EnviTec Biogas AG, accumulated profits amounted to EUR 118.1 million. The Executive Board and the Supervisory Board of EnviTec Biogas AG propose to again distribute a dividend of EUR 2.00 per share for the fiscal year 2022.

Net worth position

As of the balance sheet date 31 December 2022, the EnviTec Group's total assets amounted to EUR 340.6 million, up EUR 87.8 million on the prior year reporting date.

On the assets side, fixed assets rose by 20.5% to EUR 143.3 million. The value of intangible assets declined slightly from EUR 8.9 million to EUR 8.5 million. By contrast, property, plant and equipment increased by 28.8% to EUR 103.3 million as of 31 December 2022. This was primarily attributable to the payments on account and plants under construction in conjunction with the conversion of BioEnergie Park Güstrow, which picked up from EUR 2.4 million to EUR 24.2 million. At EUR 43.1 million, technical equipment and machinery, which represent the largest item of property, plant and equipment, remained more or less at the level of year-end 2021.

Financial assets climbed from EUR 29.7 million to EUR 31.5 million; this includes, in particular, the at-equity investments, whose value increased by EUR 5.6 million to EUR 20.7 million as of 31 December 2022 in the context of the positive income from investments. Other loans decreased from EUR 8.1 million to EUR 7.0 million, while loans to companies in which an interest is held declined from EUR 6.0 million to EUR 3.4 million.

Current assets picked up by 48.9% to EUR 192.4 million, essentially due to the increase in cash and cash equivalents from EUR 19.8 million at the prior year reporting date to EUR 69.4 million as of 31 December 2022. The value of receivables and other assets also increased by a strong 34.2% EUR 60.2 million. Inventories declined by a moderate EUR -2.7% to EUR 62.8 million. The value of work in progress rose by EUR 19.2 million to EUR 76.4 million, which was due to the higher project volume in the Plant Construction segment. The value of advance payments received picked up due to payments on account for projects under constructions.

Financial position

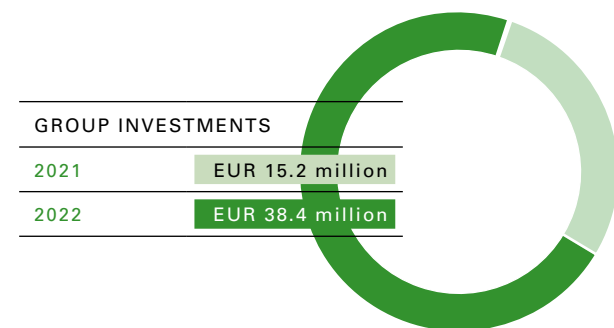
On the liabilities side, the company's equity capitalisation is still comfortable at EUR 167.2 million. Due to the positive business trend, this item rose by 24.7% compared to the prior year reporting date (31 December 2021: EUR 134.1 million). The equity ratio stood at 49.1% (31 December 2021: 53.0%). The company thus still has a solid foundation on which to continue its successful expansion in the international biogas markets.

Total liabilities amounted to EUR 144.5 million (31 December 2021: EUR 103.3 million). This primarily includes an increase in payments received on account of orders, which climbed to EUR 39.4 million as of 31 December 2022 (31 December 2021: EUR 14.5 million). Liabilities to banks rose by 23.8% to EUR 59.2 million and trade liabilities by 17.1% to EUR 22.6 million. The changes described above are mainly attributable to the expansion of the business activities of the company's segments.

Liabilities towards companies in which an interest is held rose from EUR 4.5 million to EUR 12.4 million. Other liabilities declined from EUR 16.9 million to EUR 10.9 million as of the 2022 balance sheet date. Provisions amounted to EUR 26.0 million, compared to EUR 11.2 million as of the prior year reporting date.

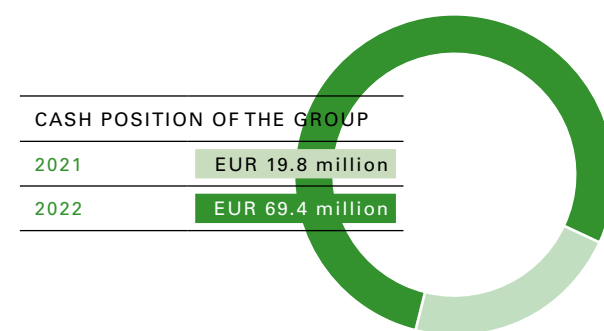
Investments

The Group's investments in intangible assets and property, plant and equipment in 2022 totalled EUR 38.4 million, compared to EUR 15.2 million in 2021. As in the previous years, the biggest portion of the company's investments related to the Own Plant Operation segment. EnviTec projects higher investments for 2023.



Cash position

As of the balance sheet date, cash and cash equivalents of EUR 69.4 million (previous year: EUR 19.8 million) and other current assets of EUR 15.6 million (previous year: EUR 16.5 million) were available. The total amount of EUR 85.0 million fully covers the current liabilities to banks of EUR 10.9 million (previous year: EUR 20.8 million). In addition, EnviTec Biogas had unused overdraft facilities of roughly EUR 38.4 million as of 31 December 2022.



Cash flow

At EUR 97.3 million, the EnviTec Group's net cash flow in the reporting period clearly exceeded the previous year's EUR 37.4 million. With gross cash flow also higher than in the previous year, the decline in other receivables and other assets as well as the increase in other liabilities and trade liabilities led to an increased working capital tie-up. Net cash used in investing activities rose sharply to EUR 35.9 million. Net cash used in financing activities in the reporting period declined noticeably from EUR 19.7 million to EUR 4.5 million, as bank liabilities of EUR 61.4 million were raised, while a dividend payment of EUR 14.9 million was made and funds of EUR 49.4 million were repaid.

Disclosures regarding the purchase and holdings of treasury shares

The parent company of the Group, EnviTec Biogas AG, Lohne, holds 150,000 shares in the company. Please refer to the corresponding disclosures in the notes to the consolidated financial statements pursuant to section 315 para. 2 sentence 2 of the German Commercial Code (HGB) and section 160 para. 1 No. 2 of the German Stock Corporation Act.

Opportunity and Risk Report

The conscious and controlled management of risks and opportunities is the basis for successful long-term corporate development. The changing global energy market opens up opportunities for EnviTec Biogas which the company wants to exploit. Opportunities naturally entail risks, which must be adequately managed and minimised to ensure successful corporate development. EnviTec Biogas has therefore introduced a management system which systematically identifies potential risks and shows measures to minimise these risks. All executive staff are trained in identifying risks and taking appropriate responses. They encourage their employees to think in an entrepreneurial manner and to avoid risks. Risk management forms the basis for corporate control and helps to achieve the company's objectives. It is an integral element of all business processes and business units.

Opportunities

Sector-specific opportunities

The EU Renewable Energy Directive (RED II) and its implementation in Germany within the framework of the Act on the Further Development of the Greenhouse Gas Reduction Quota (THG) have led to a noticeable increase in demand for advanced biofuels. Demand for energy has grown also at a global level. Russia's invasion of Ukraine also prompted the European Commission to present its REPowerEU Plan in March 2022. It includes proposals on how Europe can become independent of fossil energy sources from Russia well before 2030. In the past five years, Germany imported about 53% of its average annual gas consumption of a good 914 TWh from Russia. As part of the diversification of the gas supply, the European Commission's REPowerEU Plan also provides for biomethane to play an important role. Experts assume that the existing plants in Germany could produce up to 132 TWh of gas per year in the short term if they were converted to gas feed-in. In the medium term, as much as 160 TWh are expected to be possible. This represents about one third of the gas imports from Russia. This would open up great growth potential for the biogas sector in the future.

As a renewable energy source which can cover base load and peak load requirements, biogas can be produced locally and is a flexible and reliable supplier of electricity and heat. Moreover, the production of biogas facilitates the intelligent use of biological waste. Its use as a low-carbon fuel (bio-CNG or bio-LNG) also holds great potential for the future. Biomethane is a highly versatile fuel that can make a sustainable contribution to decarbonisation in all consumption sectors, especially in the transport and heating sectors, where no satisfactory contributions to carbon reduction have been achieved yet.

This also benefits EnviTec's business. With the acquisition of Bioenergie-Park Güstrow, EnviTec has already secured itself an advantageous position in the upgrading of bio-LNG for the transport sector. Trial operation in Güstrow started in the second quarter of 2023. Going forward, 9,600 tons of bio-LNG per year will be produced here. By continuing to internationalise into the most promising biogas and biomethane markets, EnviTec will endeavour to expand and strengthen its market position at a global level. Opportunities for the construction of new plants arise in established markets such as France, Denmark, Italy and Great Britain. Outside Europe, the USA and China are the most attractive markets.

In established markets, opportunities arise where competitors are unable to respond appropriately to short-term changes in the general framework or to successfully face the competition. This will open up opportunities primarily for EnviTec's Service segment, in the area of conversion and upgrading of existing plants and for the company's Own Plant Operation segment to win new customers as well as market share. In Germany and Europe, EnviTec Biogas also sees enormous opportunities in the use and further expansion of the existing gas infrastructure in the transport sector.

Strategic corporate opportunities

Strategic opportunities for EnviTec Biogas will arise primarily from the ongoing internationalisation of the business activity. The company will continue to seize opportunities on the international biogas markets. On the one hand, the focus is on markets in which the expansion of biogas production and upgrading plants is progressing and in which EnviTec, as a leading plant manufacturer, can benefit from this general development.

On the other hand, EnviTec sees great opportunities for growth primarily in the USA. As the restrictions imposed during the pandemic are lifted, we also expect business in China to pick up again.

From a technical point of view, growth opportunities for EnviTec will arise primarily in the bio-LNG market. Bio-LNG is mainly used for medium and heavy trucks covering long distances. By acquiring Bioenergie-Park Güstrow and establishing a joint venture with BALANCE Erneuerbare Energien GmbH from Leipzig, EnviTec has already put itself in a promising position in this market. Existing plants operated by the company will also successively be converted to producing bio-LNG.

In general, the market for bio-CNG and bio-LNG offers plant operators the opportunity to continue operating their plants economically as biomethane producers after the EEG subsidy expires.

Performance-related opportunities

Performance-related opportunities arise for EnviTec Biogas along the value chain from purchasing to production to sales and marketing. Analysis and optimisation open up opportunities to increase the profitability.

Risks

Risk management

EnviTec Biogas has laid down the tasks, reporting and organisational structures in a Risk Management Manual. This Manual defines risks and describes the complete risk management process. The task of the Risk Officers is to assess and monitor risks in accordance with defined categories so as to be able to take countermeasures if required. Based on a regularly updated risk inventory, these are reviewed at quarterly intervals. Any risks which arise all of a sudden and have a notable impact on the company's business performance and earnings position as well as on the enterprise value are immediately reported to the Executive Board, which will then take the necessary decisions. In the context of its reports to the Supervisory Board, the Executive Board continuously informs the latter about the main risks and outlines the measures taken to manage these risks.

EnviTec is a company operating in a dynamically changing international market environment. This gives rise to risks which are inextricably linked with our business activities. As a matter of principle, risks arising from changes in general conditions or technological developments cannot be completely avoided. EnviTec's risk management system is therefore constantly being adapted to the latest developments. The Group does not take risks that are unrelated to the key objectives of corporate development.

These key objectives include:

- > development and implementation of the business model and sustainable corporate value creation
- > securing liquidity

The Executive Board has no knowledge of any risks jeopardising the continued existence of the company. Individual risks capable of jeopardising the corporate value and the business performance are described below.

Procurement risks

Most recently, several developments have caused problems in the procurement markets. Starting with the disruption of supply chains during the Covid pandemic, the war in Ukraine and the lockdowns in China put additional pressure on procurement markets from August 2022. Procurement risks may arise also in the future and have an impact on EnviTec, especially with regard to the construction of biogas plants. EnviTec sources most of the components required for this purpose from suppliers. Particularly the combined heat and power units are produced and supplied only by a small number of manufacturers worldwide. This could lead to supply shortages for the components. Short-term price increases and/or difficult pricing pose another risk. In 2022, the inflation rate in Germany stood at 6.9% on average. Experts project a rate of below 6% for 2023. Prices in the commodity markets have also picked up sharply, especially due to the war in Ukraine. EnviTec aims to counteract these developments by maintaining close business relationships and signing fixed-price agreements.

Supply bottlenecks may also result from environmental disasters or poor weather conditions affecting large areas. The latter may lead to lost harvests of the substrates used in the operation of biogas plants, i.e. renewable or organic resources and waste. Prices for the required feedstock materials may rise as a result of the high demand. This could jeopardise the cost-efficiency of the biogas plants operated by EnviTec's Own Plant Operation segment. This risk is being mitigated, among other things, by long-term delivery contracts with regional agricultural operations and high inventories.

In summary, EnviTec currently classifies procurement risks as operational risks that are likely to occur in the Own Plant Operation segment due to rising commodity prices and in the Plant Construction segment due to disrupted supply chains. The potential impact on the Group is considered to be significant for the Own Plant Operation segment and moderate for the Plant Construction segment.

Environmental and industry risks

The financial success of the products and services offered by EnviTec Biogas is dependent on the promotion of renewable energy sources under appropriate policies and regulations. In Germany, these include, first

and foremost, the German Renewable Energy Sources Act (EEG). Most of the other member states of the European Union and a number of non-EU countries have also put in place regulations comparable to the German Renewable Energy Sources Act (EEG).

These regulations are of decisive importance for the success of the biogas sector in these countries. Any changes in the statutory conditions governing the erection, enlargement and operation of biogas plants, both in Germany and in other countries, may have a negative effect on the net worth, financial and earnings position of EnviTec Biogas.

Apart from the legal framework, some parts of the general public as well as certain special interest groups have reservations about biogas plants and their construction. This is why, in June 2009, EnviTec Biogas and other companies established the German Biogas Council, which acts as a source of advice and port of call for policy-makers, the corporate sector and special interest groups and aims to eliminate prejudices. The aim is to promote the agricultural and industrial orientation of biogas technology and to represent the industry's shared interests with regard to legislation and products.

EnviTec Biogas intends to expand its international activities and thus exploit growth opportunities, which gives rise to a number of risks. These include potential changes in the political, economic, social, legal, cultural and fiscal conditions prevailing in individual countries. In addition, there is the risk of unexpected changes in local laws and regulations, which may have an adverse impact on the business activity of EnviTec Biogas.

Some countries in which we are already active or plan to become active are considerably less stable in economic, political and legal terms than the member states of the European Union. Inadequate legal and administrative systems may make it more difficult or even impossible to obtain official permits, hamper the completion of customers' orders or jeopardise the enforcement of financial and other claims. The company has built up substantial know-how in the foreign representative offices and the Group management team and aims to anticipate potential changes and to prepare itself and its customers accordingly. Management will not contemplate investments in countries in which EnviTec Biogas sees no opportunities following close and continuous

monitoring; existing investments in such countries will be terminated.

Existing currency risks were hedged by currency forward contracts (see "Currency risks"). In summary, EnviTec classifies the above environmental and industry risks as strategic risks, whose occurrence is likely but whose impact on the business activity as well as the financial and earnings position of the Group would be moderate if such a risk occurred.

Personnel risks

The growth of EnviTec Biogas depends first and foremost on highly qualified employees. Growth will be slowed if it is not possible to hire well trained employees in a timely manner or to retain key qualifications in the company. The company makes consistent and intensive use of recruitment tools and constantly coordinates the company's hiring needs with the individual departments.

At the same time, the company continues to train and educate its employees and expands its knowledge by cooperating with the scientific departments of technical colleges.

In summary, EnviTec currently considers personnel risks to be likely to occur and their impact on the Group to be moderate if they occurred.

Competitive risks

Existing or future competitors may try to win market share by pursuing an aggressive pricing or acquisition policy. This competition is made even fiercer by the continuous reduction in the minimum remuneration paid for electricity which is fed into the public grid from biogas plants in accordance with the German Renewable Energy Sources Act (EEG) and the associated imperative to permanently cut costs, as well as by similar trends in other countries.

In summary, EnviTec currently classifies competitive risks as strategic risks, whose occurrence is likely but whose impact on the Group would be low if they occurred.

Technological risks

Biogas plants are subject to rapid technological change. The market for biogas plants is being driven by con-

stantly improved new products and services. It is characterised by short product lifecycles and frequently changing customer requirements. We assume that this will continue to be the case going forward. By introducing new products or services earlier or under more favourable conditions than our company, our competitors could gain a lead or secure exclusive rights to new technologies. The future success of EnviTec Biogas therefore depends on its ability to continuously develop new products and services and to enter into technology partnerships.

In summary, EnviTec currently classifies technological risks as strategic risks, whose occurrence is likely, but whose impact on the Group would be low if they occurred.

Order, sales and default risk

The effects of macroeconomic developments on the company's customers and its order and sales situation are difficult to assess. A decline in the order backlog due to cancellations or a lack of new orders would have an impact on the future sales and earnings position. EnviTec Biogas has intensified its communication with its customers to anticipate any potential postponement of orders and supports its customers in the approval processes. When marketing and selling electricity and gas generated from biogas, the company takes out long-term sales and purchase positions. These positions might incur significant losses in an oversupplied (long) or undersupplied (short) market environment combined with a negative market trend. At this time, all relevant positions are covered by counterparties from within the Group with excellent credit standing. To prevent the loss of receivables, the company has optimised its receivables management process as well as the creditworthiness review.

The open positions are reported to the Executive Board in a weekly report. Moreover, every responsible project manager is informed of the outstanding receivables at 14-day intervals so that dunning can be initiated.

In summary, EnviTec currently classifies the order, sales and default risk as a strategic risk, whose occurrence is unlikely. Moreover, the potential impact on the business activity as well as the financial and earnings position of the Group is considered to be low.

Overall, EnviTec sees no material risks arising from order and sales management.

Corporate growth and internal risks

The EnviTec Group has an internal controlling and risk management system regarding the accounting process which defines suitable structures that are implemented in the organisation. This system is designed to ensure timely, consistent and correct accounting of all business processes and transactions. It also guarantees compliance with legal standards, accounting regulations and internal instructions.

The consolidated accounts are produced centrally based on of the data of the consolidated subsidiaries. Specially trained employees are responsible for consolidation. The management teams of the Group's member companies are responsible for implementing and monitoring the local internal controlling systems. Generally, it should be noted that an internal controlling system, irrespective of the size and structure, does not provide 100% security that material misstatements in the accounts are avoided or identified. However, it serves to prevent with sufficient certainty that corporate risks have a material effect. The future processes will make high demands on our organisation and will tie down substantial management resources. There is a risk that the company's organisation and structure will be unable to keep pace with the company's requirements. The company therefore attaches top priority to developing and refining the necessary organisational, information and management structures.

Currency risks

All sales and purchases are made in the Group currency, the euro. This does not entail major currency risks. Currency risks may arise in conjunction with transactions of the subsidiaries in Great Britain, the Czech Republic and the USA. Exchange rates are therefore monitored on an ongoing basis to ensure that currency hedging measures can be taken at an early stage.

To hedge risks in conjunction with contracts in the USA, currency forward contracts in an amount of USD 1.0 million were signed. They are used to hedge payments expected to be received by the subsidiaries.

In summary, EnviTec currently classifies currency risks as operational risks, whose occurrence is unlikely

because of the conservative hedging strategy and whose impact on the Group would be moderate if they occurred.

Risks from financing instruments

All non-current liabilities of the EnviTec Group carry fixed interest rates and are therefore exposed to a fair-value risk, which means that potential interest rate increases do not represent a risk to the company.

Forecast

Macroeconomic and industry-specific environment

World economy to slow down

In its latest economic forecast dated April 2023, the IMF expects global growth momentum to slow down to 2.8% in 2023. According to the IMF, the world economy is in a fragile state, which reflects the effects of the events of the past three years – primarily the Covid-19 pandemic and Russia's invasion of Ukraine. For the industrialised countries, the IMF projects growth of 1.3% by the end of the year. The gross domestic product in the emerging and developing countries is expected to grow by 3.9%. An increase by 0.8% is projected for the eurozone countries. A mixed economic trend is expected in the markets that are particularly important to EnviTec such as Germany (-0.1%), France (+0.7%) and the USA (+1.6%). Material factors of uncertainty include the continued high inflation, unstable financial markets and the further escalation of geopolitical conflicts.

The biogas market

New regulations imposed in the past years have opened up new perspectives for the biogas industry also in Germany. Current regulations in the country are still insufficient, however, to leverage the potential contribution of biogas to accelerating the energy transition a reality. The climate protection potential of advanced fuels of biogenic origin should be exploited and market players should be given investment and planning security. Instead, there is a high degree of political fragility, which does not provide a secure framework and thus slows down or prevents investments.

The conditions in the international markets remain much more attractive, especially for plant construction. Countries such as France or the USA are vigorously pushing ahead with the energy transition – especially at the national level. Other dynamic markets are Italy and Denmark as well as currently Southern and Eastern European countries such as Greece and Estonia.

At the European level, new incentives are provided primarily by the REPowerEU plan, under which the European Commission intends to reduce Europe's dependence on fossil energy sources from Russia clearly before 2030 and also envisages an important role for biomethane in this context. A specific target of 35 billion Nm³ by 2030 has been stated, which would correspond to a tenfold increase in current production volumes.

Performance of EnviTec Biogas

Regardless of all the political imponderables, the biogas sector is currently clearly at a turning point. The main reason for the new market dynamics is the fight against the increasingly apparent climate change, which is also reflected in new regulatory requirements and ambitious expansion targets for renewables. The challenges of decarbonising the transport industry, of the heat supply and electricity generation have been only been fuelled further by the latest distortions in the energy market resulting from the war in Ukraine.

Thanks to the early international focus of its business activity, a healthy financial foundation, technological strength and a profitable, integrated business model, EnviTec is in an excellent strategic position to seize new opportunities that arise and to continue to grow in this situation.

The aim remains to achieve continued, solid revenue and earnings growth in all segments. At the same time, the Group wants to generate a growing share of its consolidated earnings outside the subsidised biogas sector in the medium to long term. EnviTec is also continuously monitoring possibilities for expansion into other areas of renewable energy.

Of particular interest at the moment are new uses for biogas, a flexible energy source, in the heating and transport sector, which enable continued operation outside the EEG. This includes the production of advanced biofuels. With the start of trial operation at the new bio-LNG production plant in Güstrow in the second quarter of 2023, EnviTec will become an independent supplier of carbon-free fuel for commercial and heavy-duty transport. The output of 9,600 tons of

bio-LNG per year – green fuel for 50,000,000 truck km/year – may result in potential revenues in the double-digit million range. Contracts with customers who will offer LNG as an alternative fuel at filling stations have already been signed. In addition, the company is planning to build a bio-LNG liquefaction plant in the context of a joint venture with Leipzig-based BALANCE Erneuerbare Energien GmbH in Berlin-Ahrensfelde.

Overall, the changes in the energy and transport sectors and the start of bio-LNG production will open up new revenue potential for EnviTec Biogas in the coming years. The current high prices for raw materials and construction materials, which are mainly due to the disruption of international supply chains and the consequences of the war in Ukraine, may have a negative impact in the medium term. Poor crop yields resulting from droughts and other climate impacts in Southern and Central Europe also pose a material risk. At the same time, EnviTec expects to be able to offset this in the context of a continued good business performance.

Segment performance

The flexibilisation of plants and the conversion of old plants to gas upgrading currently open up selective opportunities for **plant construction** in Germany. By contrast, EnviTec will continue to benefit from the positive environment in the international markets in the current year. The order book totalled EUR 217.7 million at the end of December 2022. Most of these are orders in France, the USA and China. Depending on the exact number of projects finally invoiced by the end of the year, Plant Construction will exceed the previous year's level in terms of both revenues (or total output) and earnings before taxes (EBT).

The **Own Plant Operation** segment will face several opposing trends in the fiscal year 2023: On the one hand, probably slightly declining electricity and gas prices as well as rising commodity and material costs; on the other hand, continued high prices for RED II certified biomethane and the start of trial operation of the new bio-LNG production facility.

Moreover, on the basis of the high energy prices in 2022, EnviTec has signed electricity supply contracts for 2023 that will lead to income of approx EUR 30 million in the Energy unit (Own Plant Operation segment)

in 2023, which we do not expect to recur in the future. At the bottom line, however, EnviTec expects both revenues and earnings to once again exceed the excellent level of the previous year.

For the **Service** segment, EnviTec projects business to remain almost unchanged in the current fiscal year. The expansion of the business activity in the international markets, especially in the USA, will initially weigh on the bottom line. The Service segment's total output (or revenue) is therefore expected to remain at the prior year level, with earnings (EBT) expected to decline slightly in the fiscal year 2023.

Group forecast

Based on the above-described developments in the individual segments, consolidated total output (or revenue) is expected to come in at between EUR 400 million and EUR 450 million in the fiscal year 2023. Taking into account the one-time effect in the Energy unit, the Executive Board expects earnings before taxes (EBT) to amount to between EUR 85 million and EUR 105 million.

The war in Ukraine and the resulting consequences for the energy market, supply chains and prices remain the most important factor of uncertainty, especially for the Plant Construction segment.

The Executive Board and the Supervisory Board would like to thank all employees of the EnviTec Group, whose team spirit and innovative strength have been the key to the company's success in recent years.

Lohne, 12 May 2023

The Executive Board of EnviTec Biogas AG

Olaf von Lehmden Jörg Fischer Jürgen Tenbrink

CONSOLI- DATED FINANCIAL STATEMENTS

Consolidated balance sheet as at 31 December 2022

Assets

A.	Fixed assets	31/12/2022 in EUR	31/12/2021 in KEUR
I.	Intangible assets		
	1. Purchased concessions, industrial property rights and related rights and assets as well as licenses for such rights and asset	398,975.43	522
	2. Goodwill	7,383,718.88	8,281
	3. Payments on account	682,693.41	139
		8,465,387.72	8,942
II.	Tangible assets		
	1. Land and leasehold rights and buildings, including buildings on third-party land	25,739,375.86	25,020
	2. Technical equipment and machinery	43,126,494.25	43,430
	3. Other fixtures, tools and equipment	10,233,137.32	9,406
	4. Payments on account and plants under construction	24,220,684.15	2,385
		103,319,691.58	80,241
III.	Financial assets		
	1. Shares in at-equity investments	20,717,081.41	15,130
	2. Equity holdings	475,619.19	466
	3. Loans to companies in which an interest is held	3,366,665.54	5,987
	4. Other loans	6,972,332.63	8,123
		31,531,698.77	29,706

B.	Current assets	31/12/2022 in EUR	31/12/2021 in KEUR
I.	Inventories		
	1. Raw materials and supplies	53,187,033.18	54,907
	2. Work in progress	76,368,417.90	57,123
	less received payments on account	-74,188,929.86	- 51,910
		2,179,488.04	5,213
	3. Finished goods	1,856,466.82	1,157
	4. Payments on account	5,557,646.28	3,268
		62,780,634.32	64,546
II.	Receivables and other assets		
	1. Trade receivables	41,178,146.27	24,427
	2. Receivables from companies in which an interest is held	3,406,429.85	3,954
	3. Other assets	15,626,940.95	16,478
		60,211,517.07	44,858
III.	Cash in hand, cash at Bundesbank, cash at banks and cheques	69,414,971.34	19,813
C.	Prepaid expenses	3,501,817.97	2,633
D.	Deferred tax assets	1,366,782.66	2,026
		340,592,501.43	252,766

Consolidated income statement for the period from 1 January to 31 December 2022

Liabilities			
A.	Equity capital	31/12/2022 in EUR	31/12/2021 in kEUR
I.	Subscribed capital	15,000,000.00	15,000
	Less nominal amount of own shares	-150,000.00	- 150
	Issued capital	14,850,000.00	14,850
II.	Capital reserve	4,328,633.67	4,329
III.	Revenue reserves		
	Other revenue reserves	10,150,000.00	10,150
IV.	Equity difference from currency translation	-113,624.36	- 288
V.	Profit	133,370,324.97	102,416
VI.	Non-controlling interests	4,616,083.31	2,612
		167,201,417.59	134,069
B.	Provisions		
	1. Tax provisions	15,801,272.06	2,974
	2. Other provisions	10,239,718.51	8,190
		26,040,990.57	11,164
C.	Liabilities		
	1. Liabilities to banks	59,172,554.77	47,800
	2. Advance payments received on account of orders	39,355,332.55	14,453
	3. Trade liabilities	22,625,886.28	19,324
	4. Liabilities towards companies in which an interest is held	12,423,886.43	4,505
	5. Liabilities to shareholders	0.00	329
	6. Other payables thereof tax liabilities: EUR 5,224,467.53 (previous year: kEUR 6,518) thereof social security liabilities: EUR 197,987.50 (previous year: kEUR 191)	10,889,492.03	16,906
		144,467,152.06	103,316
D.	Deferred income	2,882,941.21	4,217
		340,592,501.43	252,766

	2022 in EUR	2021 in kEUR
1. Sales revenues	382,834,266.51	262,367
2. Increase in finished goods and work in progress	14,470,551.73	3,607
3. Other own work capitalised	16,048,648.23	0
4. Other operating income thereof from currency differences: EUR 246,236.37 (previous year: kEUR 27)	7,710,729.95	9,818
Total output	421,064,196.42	275,792
5. Cost of materials a) Cost of raw materials and supplies and purchased goods b) Cost of purchased services	243,329,428.68 38,099,324.15	149,944 33,535
	281,428,752.83	183,479
Gross result	139,635,443.59	92,313
6. Personnel expenses a) Wages and salaries b) Social security contributions and expenditure for pensions and social welfare thereof for pensions: EUR 122,568.13 (previous year: kEUR 44)	24,798,258.95 5,719,083.06	21,239 4,847
	30,517,342.00	26,086
7. Depreciation/amortisation a) of intangible and tangible fixed assets b) of current assets to the extent that these exceed the depreciation/ amortisation customary in the corporation	15,383,588.99 43,000.00	14,547 192
	15,426,588.99	14,739
8. Other operating expenses thereof from currency translation: EUR 1,488,360.34 (previous year: kEUR 45) EBIT	33,208,284.61	28,470
EBIT	60,483,227.98	23,017
9. Income from at-equity investments	6,789,384.13	1,380
10. Income from other investments	71,475.67	0
11. Other interest and similar income	471,917.76	594
12. Write-down of financial assets	0.00	491
13. Interest and similar expenses	1,221,330.03	1,206
Earnings before taxes	66,594,675.50	23,294
14. Income taxes thereof deferred taxes: EUR 659,235.82 (previous year: kEUR 835)	18,080,132.94	6,014
15. Result after tax	48,514,542.56	17,280
16. Other taxes	257,379.30	411
17. Consolidated net profit	48,257,163.26	16,869
18. Profit carried forward	102,416,115.48	15,555
19. Profit distribution	-14,850,000.00	- 14,850
20. Withdrawals from the capital reserve	0.00	85,000
21. Non-controlling interests	2,452,953.76	1,097
22. Decrease/increase recognised in equity	0.00	939
23. Consolidated profit	133,370,324.97	102,416

Consolidated cash flow statement for the period from 1 January to 31 December 2022

	2022 in EUR	2021 in kEUR
Consolidated net profit	48,257,163	15,772
Income tax expenses	18,080,133	6,014
Interest result	749,412	612
Profit (-) / losses (+) from at-equity companies	-6,789,384	- 1,380
Income tax paid	-2,954,964	- 2,429
Depreciation of tangible fixed assets	15,383,589	14,547
Write-down of financial assets	0	491
increase (+) / decrease (-) in provisions	14,673,349	2,082
Profit (-) / losses (+) from deconsolidation	0	- 1,154
Profit (-) / losses (+) on the sale of tangible assets	-178,571	- 106
Gross cash flow	87,220,728	34,449
Decrease/increase in inventories	2,179,503	- 11,310
Increase/decrease in trade receivables	-16,666,638	4,878
Increase in trade liabilities	3,273,055	3,253
Increase in other payables and other liabilities	16,711,171	6,884
Decrease/increase in other receivables and other assets	4,992,862	- 1,792
Other non-cash transactions	-377,917	991
Cash inflow from operating activities (net cash flow)	97,332,763	37,354

	2022 in EUR	2021 in kEUR
Proceeds from disposals of tangible assets	594,875	597
Payments for intangible assets	-817,031	- 2,834
Payments for tangible assets	-37,511,150	- 12,381
Payments for at-equity investments	-213,000	- 2,472
Proceeds due to changes in the basis of consolidation	1,203,826	2,324
Payments due to changes in the basis of consolidation	-1,000,000	- 13
Proceeds from the withdrawal/disposal of at-equity investments	1,349,500	1,307
Interest income	471,918	594
Cash inflow/outflow from investing activities	-35,921,062	- 12,878
Proceeds from financial loans raised	61,356,094	26,200
Payments from the redemption of financial loans	-49,385,185	- 28,834
Payments to shareholders	-14,850,000	- 14,850
Payments to minority interests	-411,300	- 981
Interest expenses	-1,221,330	- 1,206
Outflow from financing activities	-4,511,721	- 19,671
Total cash changes	56,899,980	4,804
Cash and cash equivalents on 1 January	12,490,407	7,686
Cash and cash equivalents on 31 December	69,390,387	12,490

For further explanations regarding the cash flow statement, please refer to section 6 in the notes.

Consolidated statement of changes in equity as of 31 December 2022

in EUR	Equity capital of the parent company											Non-controlling interests			Con- solidated equity	
	Subscribed capital			Reserves					Equity difference from currency translation	Profit carried forward	Con- solidated net income for the year	Total	Non-controlling interests			
	Subscribed capital	Own shares	Total	Capital reserves due to section 272 para. 2 No. 1 HGB	Capital reserves due to section 272 para. 2 No. 4 HGB	Total	Other revenue reserves	Total					Non-controlling interests before equity capital difference from currency translation and result for the year	Profit/loss attributable to non-controlling interests		Total
Equity capital on 01/01/2021	15,000,000	-150,000	14,850,000	4,328,634	85,000,000	89,328,634	10,150,000	99,478,634	-219,498	4,824,481	10,730,133	129,663,750	-1,238,515	4,710,972	3,472,458	133.136.207
Minority interest in equity	0	0	0	0	0	0	0	0	0	0	0	0	-1,018,334	0	-1.018.334	-1.018.334
Other changes	0	0	0	0	0	0	0	0	-68,536	0	0	-68,536	0	0	0	-68.536
Profit distribution	0	0	0	0	0	0	0	0	0	-14,850,000	0	-14,850,000	0	0	0	-14.850.000
Decrease recognised in equity	0	0	0	0	0	0	0	0	0	939,214	0	939,214	-939,214	0	-939.214	0
Withdrawal from capital reserve	0	0	0	0	-85,000,000	-85,000,000	0	-85,000,000	0	85,000,000	0	0	0	0	0	0
Reclassification to profit/loss carried for-ward	0	0	0	0	0	0	0	0	0	10,730,132	-10,730,132	0	0	0	0	0
Consolidated net income for the year	0	0	0	0	0	0	0	0	0	0	15,772,289	15,772,289	0	1,097,019	1.097.019	16.869.308
Equity capital on 31/12/2021	15,000,000	-150,000	14,850,000	4,328,634	0	4,328,634	10,150,000	14,478,634	-288,034	86,643,827	15,772,290	131,456,717	-3,196,063	5,807,991	2.611.930	134.068.645
Equity capital on 01/01/2022	15,000,000	-150,000	14,850,000	4,328,634	0	4,328,634	10,150,000	14,478,634	-288,034	86,643,827	15,772,290	131,456,717	-3,196,063	5,807,991	2.611.929	134.068.645
Minority interest in equity	0	0	0	0	0	0	0	0	0	0	0	0	-448,799	0	-448.799	-448.799
Other changes	0	0	0	0	0	0	0	0	174,410	0	0	174,410	0	0	0	174.410
Profit distribution	0	0	0	0	0	0	0	0	0	-14,850,000	0	-14,850,000	0	0	0	-14.850.000
Reclassification to profit/loss carried for-ward	0	0	0	0	0	0	0	0	0	15,772,289	-15,772,289	0	0	0	0	0
Consolidated net profit	0	0	0	0	0	0	0	0	0	0	45,804,210	45,804,210	0	2,452,954	2.452.954	48.257.163
Equity capital on 31/12/2022	15,000,000	-150,000	14,850,000	4,328,634	0	4,328,634	10,150,000	14,478,634	-113,624	87,566,116	45,804,210	162,585,336	-3,644,863	8,260,945	4.616.083	167.201.418

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

1. General information

EnviTec Biogas AG, headquartered in Lohne, Germany, registered with the Commercial Register of the Oldenburg local court under HRB 201466, is a Germany-based company operating on an international scale whose business purpose is the construction and sale of biogas plants through its subsidiaries as well as the operation of own biogas plants, the provision of technical and biological services, the marketing of electricity and the sale of equity investments.

As of the reporting date 31 December 2022, EnviTec Biogas AG is a small corporation within the meaning of section 267 para. 1 of the German Commercial Code (HGB). The company's shares are traded in the Basic Board of the Frankfurt Stock Exchange, Deutsche Börse AG.

EnviTec Biogas AG prepares its consolidated financial statements in accordance with the provisions of sections 290 et seqq. of the German Commercial Code. The consolidated financial statements give a true and

fair view of the net worth, financial and earnings position of the company in accordance with German principles of proper accounting. The presentation, recognition and measurement consistency in the balance sheet and the income statement has been maintained.

The consolidated balance sheet follows the structure stipulated in section 266 HGB. "Thereof" sub-items are provided in the notes. The type of expenditure format pursuant to section 275 para 2. of the German Commercial Code (HGB) was used for the income statement.

2. Basic principles of the consolidated financial statements

2.1. Basis of consolidation

The following changes in the basis of consolidation occurred between 1 January 2021 and 31 December 2022:

	Germany	Abroad	Total
EnviTec Biogas AG and consolidated companies			
31/12/2021	83	21	104
Additions of subsidiaries	4	2	6
Disposals of subsidiaries	0	0	0
31/12/2022	87	23	110

	Germany	Abroad	Total
Companies valued at equity			
31/12/2021	51	8	59
Additions of companies valued at equity	2	0	2
Disposals of companies valued at equity	2	0	2
31/12/2022	51	8	59

As of the balance sheet date, the EnviTec Group comprised 169 entities including EnviTec Biogas AG (31 December 2021: 163), of which 110 (31 December 2021: 104) were fully consolidated.

Under a contract dated 29 September 2022, EnviTec BioLNG GmbH acquired an additional share in BALANCE EnviTec Bio-LNG GmbH in the nominal amount of EUR 500.00 and now holds 50% of the shares in BALANCE EnviTec Bio-LNG GmbH.

Under a contract dated 20 December 2022, EnviTec Anlagenbau GmbH & Co. KG acquired both the remaining 50% of the limited liability capital of EnviTec-Greten Behälterbau GmbH & Co. KG and the remaining 50% of the shares in EnviTec-Greten Behälterbau Verwaltungs-GmbH. Badwill in the amount of kEUR 602 arose in initial consolidation as of 31 December 2022 and was released through profit/loss in accordance with section 309 para. 2 HGB. Both companies are now fully consolidated and are no longer shown under companies valued at equity.

On 14 September 2022, EnviTec Biogas Construction LLC and EnviTec Biogas Service LLC were established in the USA as wholly-owned subsidiaries of EnviTec Biogas USA, Inc.

Both entities are fully consolidated.

Under contracts dated 2 August 2022, EnviTec Bio LNG GmbH, a fully consolidated entity, and three partners established EnviTec Bioenergie Bernburg Ilbertstedt Verwaltungs GmbH and EnviTec Bioenergie Bernburg

Ilbertstedt Beteiligungs GmbH & Co. KG. EnviTec Bio LNG GmbH holds a share of 66.67% in each of the newly established companies.

Under contracts dated 21 February 2022, EnviTec Bio LNG GmbH together with one partner established Bioenergie Aschersleben GmbH & Co. KG as well as Bioenergie Aschersleben Verwaltungs GmbH. At the time of incorporation, it held a share of 50% in each of the newly established companies. Under a contract dated 2 August 2022, the companies were renamed Bioenergie Bernburg Ilberstedt GmbH & Co. KG and Bioenergie Bernburg Ilberstedt Verwaltungs GmbH. Under the same contract, EnviTec Bio LNG GmbH solid its shares of 50% in Bioenergie Bernburg Ilberstedt GmbH & Co. KG as well as Bernburg Ilberstedt Verwaltungs GmbH to EnviTec Bioenergie Bernburg Ilberstedt Beteiligungs GmbH & Co. KG.

For reasons of materiality, EnviTec Biogas (India) Private Limited, India, ET Friesoyther Agrar GmbH & Co. KG, Lohne, Friesoyther Agrar 2 GmbH & Co. KG, Lohne, ET Wesermarsch GmbH & Co. KG, Lohne, and LZ Biogas GmbH & Co. KG, Lohne, were not included in the consolidated financial statements in accordance with section 2 para. 296 of the German Commercial Code (HGB).

2.2. Fully consolidated and associated companies as well as equity investments

The following entities are fully consolidated in the consolidated financial statements of EnviTec Biogas AG:

Name and head office of the company	Group share in %		Equity capital in EUR		Result in EUR	
	2022	2021	2022	2021	2022	2021
EnviTec Service GmbH, Lohne	100	100	11,635,000	11,635,000	0	0
Zweite EnviTec Beteiligungs GmbH & Co. KG, Lohne	100	100	37,464,150	28,220,380	9,243,770	1,224,448
Zweite EnviTec Verwaltungs GmbH, Lohne	100	100	59,852	60,050	-198	2,848
EnviTec Biogas Nederland B.V., Enter/Netherlands	100	100	-96,166	-162,668	66,502	3,618
EnviTec Baltic SIA, Riga/Latvia	100	100	947,741	791,376	156,365	169,801
EnviTec Italia GmbH, Lohne	100	100	-839,591	-839,591	0	0
EnviTec Energy GmbH & Co. KG, Lohne	100	100	7,478,255	2,452,516	5,025,740	1,323,416
EnviTec Energy Verwaltungs GmbH, Lohne	100	100	53,743	51,252	2,491	4,044
Biogas Anklam Verwaltungs GmbH, Lohne	100	100	1,915,878	1,838,382	77,496	364,617
Erste Biogas Anklam Betriebs GmbH & Co. KG, Anklam	93.85	93.85	562,964	226,862	336,101	135,533
Zweite Biogas Anklam Betriebs GmbH & Co. KG, Anklam	100	100	4,693,250	3,283,386	1,409,863	678,246

Pieve D'Olmi Biogas Soc. Agricola a.r.l., Bozen/Italy	100	100	3,522,707	3,176,605	346,102	341,443
Stagno Lombardo Biogas Soc. Agricola a.r.l., Bozen/Italy	100	100	3,412,702	3,802,193	330,509	268,678
EnviTec Beteiligungs GmbH & Co. KG, Lohne	98.6	98.6	13,029,396	8,535,419	4,493,976	2,301,920
EnviTec Verwaltungs GmbH, Lohne	98.6	98.6	52,158	52,097	61	1,626
Biogas Falkenberg GmbH & Co. KG, Falkenberg	100	100	981,929	591,721	390,208	94,277
Biogas Falkenberg Verwaltungs GmbH, Falkenberg	100	100	114,841	110,140	4,700	4,516
Biogas Groß Warnow GmbH & Co. KG, Karstädt	100	100	437,196	119,134	318,063	36,708
Biogas Ruest GmbH, Ruest	100	100	310,951	92,203	218,748	82,054
EnviTec Biogas Betriebs GmbH & Co. KG, Lohne	100	100	41,221,878	28,861,942	12,359,936	724,210
Biogas Herzberg GmbH & Co. KG, Lohne	100	100	2,178,085	1,133,910	1,044,174	510,659
Biogas Lüchow GmbH & Co. KG, Lohne	100	100	513,302	3,254	510,048	151,198
Biogas Friedland GmbH & Co. KG, Lohne	87.5	87.5	7,975,598	6,240,823	2,734,775	1,661,018
Biogas Friedland Verwaltungs GmbH, Lohne	87.4	87.4	192,310	185,447	6,863	6,936
Biogas Böddenstedt GmbH & Co. KG, Salzwedel	100	100	205,369	402,174	-196,805	144,511
Biogas Böddenstedt Verwaltung GmbH, Salzwedel	100	100	60,961	45,603	15,357	4,088
Biogas Schönthal GmbH & Co. KG, Willebadessen	79	79	934,198	540,262	393,936	160,199
Biogas Schönthal Verwaltungs GmbH, Willebadessen	79	79	49,604	48,011	1,593	1,564
Baura Biogas Soc. Agricola a.r.l., Verona/Italy	75	75	1,439,745	1,099,483	340,263	283,330
Formignana Biogas Soc. Agricola a.r.l., Verona/Italy	100	100	2,721,634	2,515,892	205,742	246,249
Biogas Operating Holding s.r.l., Verona/Italy	100	100	3,347,222	3,730,247	-383,025	-255,686
Schio Biogas Soc. a.r.l., Verona/Italy	100	100	2,397,770	2,263,111	134,659	380,561
Caldogno Biogas Soc. a.r.l., Verona/Italy	100	100	2,574,871	2,466,578	108,293	218,787
Merlara Biogas Soc. a.r.l., Verona/Italy	100	100	2,599,926	2,772,498	-172,572	159,650
A3 Water Solutions GmbH, Saerbeck	85	85	517,604	431,783	85,820	84,813
MMF MaxFlow Membran Filtration GmbH, Lohne	100	100	178,709	176,409	2,300	5,421
Biogas Heilemann GmbH & Co. KG, Rotenburg/Wümme	70	70	3,547,248	2,669,065	1,078,183	562,614
Biogas Heilemann Verwaltungs GmbH, Rotenburg/Wümme	70	70	64,767	61,915	2,852	2,093
Biogas Heilemann-Holsten GmbH & Co. KG, Rotenburg/Wümme	70	70	963,402	555,588	407,814	228,633
Second Biogas Operating Holding s.r.l., Verona/Italy	100	100	11,435,014	12,571,929	42,615	730,601
Envitec France sarl, Pledran/France	100	100	4,136,389	2,060,244	2,076,146	2,168,125
Envitec Biogas Great Britain Ltd., Rugeley/Great Britain	100	100	-1,110,151	-959,861	-176,775	-286,670
Biogas Nordholz GmbH, Minden	60	60	908,865	609,629	299,236	21,653
Biogas Klein Mühligen GmbH & Co. KG, Klein Mühligen	100	100	124,306	351,469	-227,164	129,308
Biogas Schönwalde GmbH & Co. KG, Schönwalde	100	100	-246,021	24,908	-270,928	-121,943
Biogas Schönwalde Verwaltung GmbH, Schönwalde	100	100	46,004	44,326	1,678	1,676
Biogas Sachsendorf GmbH & Co. KG, Schwarz Sachsendorf	100	100	2,624,206	370,857	2,253,349	-1,017,322
Fünfte EnviTec Beteiligungs GmbH & Co. KG, Lohne	91	91	6,105,873	4,859,468	1,246,405	271,459
Fünfte EnviTec Verwaltungs GmbH, Lohne	91	91	64,992	59,497	5,495	5,555

Biogas Schenkenhorst GmbH & Co. KG, Lohne	100	100	121,483	-286,808	408,291	-103,656
Biogas Schenkenhorst Verwaltungs- GmbH, Lohne	100	100	32,487	30,786	1,701	1,534
Biogas Brehna GmbH & Co. KG, Lohne	90	90	637,376	199,158	438,218	-51,492
Biogas Kuck Verwaltungs- GmbH, Wiefelstede	100	100	32,212	30,725	1,487	1,670
Biogas Dambeck GmbH & Co. KG, Lohne	100	100	1,244,010	1,277,235	466,775	253,226
Biogas Dambeck Verwaltungs- GmbH, Lohne	100	100	50,704	48,419	2,285	2,315
Biogas Kruse Verwaltungs- GmbH, Lohne	100	100	30,044	29,489	555	589
Biogas Kalbe GmbH & Co. KG, Lohne	100	100	849,047	582,111	266,936	136,668
Vierte EnviTec Beteiligungs GmbH & Co. KG, Lohne	84	84	31,966	-25,141	57,107	-6,141
Biogas Trüstedt GmbH & Co. KG, Lohne	100	100	1,333,322	433,583	899,738	-191,297
Biogas Trüstedt Verwaltungs- GmbH, Lohne	100	100	41,728	40,166	1,561	1,642
EnviTec Biogas USA, Inc., Rochester/USA	100	100	-3,188,249	-2,451,439	-574,001	230,909
EnviTec Biogas s.r.l., Verona/Italy	100	100	2,488,043	2,849,754	-361,711	-160,585
EnviTec Biogas Service Great Britain Ltd., Rugeley/Great Britain	100	100	1,251,228	909,195	429,403	252,842
EnviTec BioLNG GmbH, Lohne	100	100	2,669,937	2,559,789	148	1,924
EnviTec Biogas Service s.r.o., Velké Mezirici/Czechia	100	100	1,245,187	672,456	719,946	541,782
EnviTec Assekuranzmakler GmbH, Lohne	75	75	48,551	159,109	39,442	31,309
Biogas Wanzleben GmbH & Co. KG, Wanzleben	90	90	1,108,739	612,148	496,590	-21,775
Biogas Wanzleben Verwaltungs GmbH, Wanzleben	90	90	47,212	47,596	-384	1,617
Biogas Thomasburg GmbH & Co. KG, Lohne	90.6	90.6	1,099,113	571,948	527,165	-209,360
Biogas Thomasburg Verwaltungs GmbH, Lohne	90.6	90.6	50,206	48,646	1,559	1,672
Biogas Nieheim GmbH & Co. KG, Lohne	64.8	64.8	1,561,135	1,456,567	504,568	407,045
Biogas Nieheim Verwaltungs GmbH, Lohne	64.8	64.8	49,251	48,377	874	1,573
RePro Beber GmbH & Co. KG, Lohne	64.6	64.6	2,108,185	1,259,076	1,049,109	527,368
RePro Beber Verwaltungs GmbH, Lohne	64.6	64.6	50,984	49,414	1,569	1,643
Biogas Hirl GmbH & Co. KG, Bresegard	94	94	1,658,854	866,970	791,884	134,124
Biogas Hirl Verwaltungs GmbH, Bresegard	94	94	48,306	47,448	858	1,625
Biogas Osterburg GmbH & Co. KG, Lohne	100	100	1,181,017	702,213	478,804	233,588
Biogas Angern GmbH & Co. KG, Lohne	87.5	87.5	927,517	460,785	466,732	141,781
Biogas Angern Verwaltungs GmbH, Lohne	87.6	87.6	51,605	50,028	1,577	1,605
Biogas Reinsfeld GmbH & Co. KG, Lohne	100	100	314,112	-54,085	368,197	-18,024
Biogas Reinsfeld Verwaltung GmbH, Lohne	100	100	42,168	40,613	1,555	1,480
Biogas Forst GmbH & Co. KG,, Forst	100	100	15,332,475	6,821,655	8,510,820	1,604,557
EnviTec Anlagenbau GmbH & Co. KG, Saerbeck	100	100	35,890,424	30,540,943	5,349,481	8,700,494
EnviTec Anlagenbau Verwaltungs GmbH, Saerbeck	100	100	39,186	37,632	1,554	1,605
Biogas Neuburg Steinhausen GmbH & Co. KG, Lohne	100	100	9,883,768	4,815,968	5,067,800	539,091
Biogas Neuburg Steinhausen Verwaltungs GmbH, Lohne	100	100	33,405	32,121	1,283	1,327
Biogas Löschenrod GmbH & Co. KG, Lohne	94	94	-153,935	-149,597	-4,338	-61,573

Biogas Löschenrod Verwaltungs GmbH, Lohne	94	94	48,436	46,846	1,590	1,629
Erste Biogas Bützow Betriebs GmbH & Co. KG, Bützow	100	100	1,026,400	636,868	389,531	239,068
Dritte Biogas Bützow Betriebs GmbH & Co. KG, Bützow	54.4	54.4	1,114,902	714,951	399,951	224,546
Vierte Biogas Bützow Betriebs GmbH & Co. KG, Bützow	60.5	60.5	1,239,774	838,519	401,255	199,672
Fünfte Biogas Bützow Betriebs GmbH & Co. KG, Lohne	100	100	3,181,734	1,712,035	2,069,699	603,722
Biogas Horst GmbH & Co. KG, Lohne	90	90	379,158	3,410	375,748	113,733
Biogas Horst Verwaltungs GmbH, Lohne	100	100	41,758	40,099	1,659	1,704
EnviTec Service ApS, Silkeborg/Dänemark	100	100	415,836	305,389	110,204	164,859
Biogas Petersberg GmbH & Co. KG, Lohne	100	100	-60,715	-476,765	416,050	-400,288
Biogas Petersberg Verw. GmbH, Lohne	100	100	27,866	26,389	1,477	1,669
EnviTec Biogas China Ltd., Peking/China	60	60	119,043	42,208	84,061	-6,808
Biogas Golzow GmbH & Co. KG, Lohne	94	94	2,256,783	1,216,590	1,040,193	305,101
EnviTec Bioenergie Güstrow GmbH, Güstrow	100	100	6,867,113	4,067,043	2,800,069	-973,253
EnviTec Bioenergie Bernburg Ilberstedt Beteiligungs GmbH & Co. KG, Lohne	66.67	NA	196,893	0	-1,107	0
EnviTec Bioenergie Bernburg Ilberstedt Verw. GmbH, Lohne	66.67	NA	25,045	0	-1,955	0
EnviTec-Greten Behälterbau GmbH & Co. KG, Lohne	100	50	1,894,447	1,178,637	715,810	307,890
EnviTec-Greten Behälterbau Verwaltungs-GmbH, Lohne	100	50	31,361	31,216	146	844

The consolidated financial statements of EnviTec Biogas AG comprise the following associated companies:

Name and head office of the company	Group share in %		Equity capital in EUR		Result in EUR	
	2022	2021	2022	2021	2022	2021
EnviTec Biogas Del-Kelet SEE kft., Hungary*	51.14	51.14	NA	NA	NA	NA
EnviTec Biogas (India) Private Limited, India	50	50	NA	NA	NA	NA
Biogas Neu Sterley GmbH & Co. KG, Lohne	50	50	4,647,530	2,076,748	2,570,782	828,531
Biogas Neu Sterley Verwaltungs GmbH, Lohne	50	50	50,737	49,043	1,694	1,754
Biogas Spekendorf GmbH & Co. KG, Lohne	50	50	745,869	447,213	398,655	101,548
Biogas Spekendorf Verwaltung GmbH, Lohne	50	50	51,371	50,303	1,069	1,591
Biogas Gut Rigterink GmbH & Co. KG, Bad Bentheim	50	50	-143,518	-432,681	289,163	-57,648
Biogas Gut Rigterink Verwaltungs GmbH, Bad Bentheim	50	50	46,094	44,493	1,601	1,598
Biogas Putzar GmbH & Co. KG, Putzar	50	50	638,743	808,910	729,833	388,324
Biogas Putzar Verwaltungs GmbH, Putzar	50	50	47,623	46,033	1,590	1,557
Knipgas GmbH & Co. KG, Kleve	50	50	400,467	83,162	317,305	26,576
Knipgas Verwaltungs GmbH, Kleve	50	50	43,747	42,234	1,512	1,484
Biogas Dishley GmbH & Co. KG, Lohne	50	50	1,324,414	1,396,125	628,289	-288,986
Biogas Dishley Verwaltungs GmbH, Lohne	50	50	42,731	41,267	1,464	1,503
Biogas Exter GmbH & Co. KG, Vlotho-Exter	49	49	806,444	454,316	352,128	46,714
Biogas Exter Verwaltungs GmbH, Vlotho-Exter	49	49	43,563	42,830	733	1,102

Biogas Ihorst GmbH & Co. KG, Holdorf	30	30	NA	NA	NA	NA
Biogas Ihorst Verwaltungs GmbH, Holdorf	30	30	NA	NA	NA	NA
Rentech Bioenergas S.A., Athens/Greece	21	21	NA	NA	NA	NA
Biogas Potthast GmbH & Co. KG, Beverungen	50	50	1,638,006	1,301,678	576,328	290,101
Biogas Potthast Verwaltungs GmbH, Beverungen	50	50	46,633	44,902	1,731	1,687
Biogas Kleve GmbH & Co. KG, Kleve	50	50	309,671	219,614	90,057	3,908
Biogas Kleve Verwaltungs GmbH, Kleve	50	50	44,620	43,376	1,244	1,659
Biogas Altentreptow GmbH & Co. KG, Altentreptow	50	50	3,859,672	2,159,697	1,699,975	322,746
Biogas Altentreptow Verwaltungs GmbH, Altentreptow	50	50	45,257	43,568	1,689	1,776
Biogas Roga GmbH & Co. KG, Datzetal	50	50	1,508,804	973,338	535,466	-5,532
Biogas Roga Verwaltungs GmbH, Datzetal	50	50	39,087	37,977	1,110	1,035
Biogas Elm GmbH & Co. KG, Bremervörde	49	49	1,462,075	983,944	478,131	236,541
Biogas Elm Verwaltungs GmbH, Bremervörde	49	49	50,176	48,538	1,637	1,847
Biogas Brakel GmbH & Co. KG, Brakel	50	50	1,203,075	568,358	634,717	171,327
Biogas Brakel Verwaltungs GmbH, Brakel	50	50	45,437	43,801	1,636	1,548
Biogas Penzlin GmbH & Co. KG, Lohne	50	50	627,298	125,205	502,093	-311,646
Biogas Penzlin Verwaltungs GmbH, Lohne	50	50	42,545	40,951	1,594	1,595
Biogas Dirkes GmbH & Co. KG, Südmerzen	50	50	637,661	548,381	389,281	135,190
Biogas Dirkes Verwaltungs GmbH, Südmerzen	50	50	45,619	43,963	1,656	1,588
Biogas Grieben GmbH & Co. KG, Grieben	49	49	854,997	485,475	369,522	-193,172
Biogas Grieben Verwaltungs GmbH, Grieben	49	49	44,574	43,005	1,569	1,135
Biogas Rönnau GmbH & Co. KG, Ahlhorn	50	50	-961,340	-1,299,066	337,726	25,948
Biogas Rönnau Verwaltungs GmbH, Ahlhorn	50	50	44,098	42,611	1,488	1,503
Biogas Kruse GmbH & Co. KG, Lohne	50	50	1,405,123	618,125	786,998	76,912
Biogas Talge Verwaltungs- GmbH, Lohne	49	49	29,824	28,206	1,619	1,560
Biogas Talge GmbH & Co. KG, Lohne	49	49	585,524	419,846	365,678	149,776
Biogas Kuck GmbH & Co. KG, Wiefelstede	49	49	502,698	33,094	469,605	129,831
Saergas GmbH & Co. KG, Saerbeck	33.33	33.33	NA	NA	1,228,219	164,051
Biogas Gallin I GmbH & Co. KG, Gallin	50	50	968,756	740,902	227,854	295,400
Biogas Gallin I Verwaltungs GmbH, Gallin	50	50	39,137	38,084	1,053	1,419
Biogas Gallin II GmbH & Co. KG, Gallin	50	50	1,199,044	1,207,840	191,204	181,502
Biogas Gallin II Verwaltungs GmbH, Gallin	50	50	38,339	37,413	926	1,395
Alternativ-Energie Priborn GmbH & Co. KG, Priborn	50	50	870,855	557,409	313,446	27,488
Alternativ-Energie Priborn Verwaltungs GmbH, Priborn	50	50	46,239	45,876	362	506
Biogas Passin GmbH & Co. KG, Klein Belitz	50	50	1,232,203	472,512	759,691	153,395
Biogas Passin Verwaltungs GmbH, Klein Belitz	50	50	30,233	28,667	1,565	2,058
OxFa GmbH, Scheßlitz	10.2	10.2	NA	NA	NA	NA
Zweite Biogas Bützow Betriebs GmbH & Co. KG, Bützow	46.5	46.5	1,008,072	655,573	352,498	173,139

Bioenergie Bernburg Ilberstedt GmbH & Co. KG, Ilberstedt	33.33	33.33	198,113	0	-1,887	0
Bioenergie Bernburg Ilberstedt Verw. GmbH, Ilberstedt	33.33	33.33	24,554	0	-446	0
Methaisne Energie Vertes SAS, Coubevoie/France	33.33	33.33	177,696	526,690	-988,262	-731,537
BALANCE EnviTec Bio-LNG GmbH, Ahrensfelde	50	49	4,842,719	5,005,743	-263,524	-19,257
MEV Biomethane SAS Courbevoie/France	33.33	33.33	18,567	30,000	-12,942	NA

* Due to arrangements in the articles of incorporation of EnviTec Biogas SEE kft., the EnviTec Group has no possibility to control the company although it holds the majority of the shares; consequently, EnviTec Biogas SEE kft. continues to be accounted for using the equity method.

In the fiscal year 2022, the exemption rule provided for in section 264 para. 3 and section 264b of the German Commercial Code (HGB) was applied by the following fully consolidated German Group companies.

Name and head office of the company
EnviTec Beteiligungs GmbH & Co. KG, Lohne
Zweite EnviTec Beteiligungs GmbH & Co. KG, Lohne
Biogas Schönthal GmbH & Co. KG, Willebadessen
Biogas Heilemann GmbH & Co. KG, Rotenburg/Wümme
Biogas Friedland GmbH & Co. KG, Lohne
EnviTec Biogas Betriebs GmbH & Co. KG, Lohne
Erste Biogas Anklam Betriebs GmbH & Co. KG, Anklam
Zweite Biogas Anklam Betriebs GmbH & Co. KG, Anklam
Biogas Herzberg GmbH & Co. KG, Lohne
Biogas Lüchow GmbH & Co. KG, Lohne
EnviTec Energy GmbH & Co. KG, Lohne
Biogas Groß Warnow GmbH & Co. KG, Karstädt
Biogas Falkenberg GmbH & Co. KG, Falkenberg
Biogas Heilemann-Holsten GmbH & Co. KG, Rotenburg
Biogas Sachsendorf GmbH & Co. KG, Schwarz
Biogas Dambeck GmbH & Co. KG, Friesoythe
Biogas Schenkenhorst GmbH & Co. KG, Lohne
Biogas Kalbe GmbH & Co. KG, Lohne
Biogas Brehna GmbH & Co. KG, Lohne
Fünfte EnviTec Beteiligungs GmbH & Co. KG, Lohne
Biogas Klein Mühlingen GmbH & Co. KG, Kleinmühlingen
Biogas Trüstedt GmbH & Co. KG, Lohne
Biogas Böddenstedt GmbH & Co. KG, Salzwedel
Biogas Schönwalde GmbH & Co. KG, Schönwalde

Biogas Thomasburg GmbH & Co, KG, Lohne
Biogas Hirl GmbH & Co, KG, Bresegard
RePro Beber GmbH & Co, KG, Lohne
Biogas Nieheim GmbH & Co, KG, Lohne
Biogas Wanzleben GmbH & Co, KG, Wanzleben
Biogas Angern GmbH & Co, KG, Lohne
Biogas Osterburg GmbH & Co, KG, Lohne
EnviTec Anlagenbau GmbH & Co, KG, Saerbeck,
Biogas Reinsfeld GmbH & Co, KG, Lohne
Biogas Forst GmbH & Co, KG, Forst
Biogas Neuburg Steinhausen GmbH & Co. KG, Lohne
Vierte EnviTec Beteiligungs GmbH & Co. KG, Lohne
Biogas Löschenrod GmbH & Co. KG, Lohne
Erste Biogas Bützow Betriebs GmbH & Co. KG, Bützow
Dritte Biogas Bützow Betriebs GmbH & Co. KG, Bützow
Vierte Biogas Bützow Betriebs GmbH & Co. KG, Bützow
Fünfte Biogas Bützow Betriebs GmbH & Co. KG, Bützow
Biogas Horst GmbH & Co. KG, Lohne
EnviTec Service GmbH, Lohne
EnviTec Italia GmbH, Lohne
Biogas Petersberg GmbH & Co. KG, Lohne
Biogas Golzow GmbH & Co. KG, Lohne
EnviTec-Greten Behälterbau GmbH & Co. KG, Lohne
EnviTec Bioenergie Bernburg Ilberstedt Beteiligungs GmbH & Co. KG, Lohne

2.3. Consolidation methods

The consolidated financial statements cover those entities in which EnviTec Biogas AG directly or indirectly holds the majority of the voting rights (subsidiaries) unless their influence on the net worth, financial and earnings position of the Group is of subordinate importance. Consolidation starts at the time at which the possibility to control exists and ends when the possibility of control no longer exists.

Where required, the financial statements of the subsidiaries are adjusted to reflect the accounting and valuation methods used by the Group.

With the exception of EnviTec Biogas (India) Private Limited, India, which was not consolidated for reasons of materiality (see 2.1), all subsidiaries prepare their separate financial statements as of 31 December of each year.

Capital consolidation

Business combinations are accounted for in accordance with section 301 HGB using the purchase method by netting the carrying amounts of the investments with the remeasured equity capital of the subsidiaries at the time of their acquisition. Assets, liabilities and contingent liabilities of acquired subsidiaries are recognised at their respective fair values. A positive difference remaining after the purchase price allocation is capitalised as goodwill.

Debt consolidation

Receivables and liabilities between the consolidated companies are netted in accordance with section 303 of the German Commercial Code.

Expense and income consolidation

Expenses and income between consolidated entities are netted in accordance with section 305 HGB.

Elimination of intercompany profits and losses

Intercompany profits and losses from intragroup transactions pursuant to section 304 of the German Commercial Code (HGB) are eliminated and deferred tax assets and liabilities resulting from consolidation recognised in profit or loss are taken into account. Intragroup sales as well as all intragroup income have

been netted against the relevant expenses without being recognised in profit/loss.

At-equity accounting

The equity method is used to measure joint ventures and associated companies which are under the joint management (joint ventures) or controlling influence (associated companies) of EnviTec Biogas AG. For investments accounted for using the equity method in the consolidated financial statements, the acquisition costs are increased or decreased annually by the changes in equity corresponding to EnviTec's share in the equity capital. The changes in pro-rated equity which are recognised in profit or loss are shown separately in the income statement.

3. Accounting and valuation principles

The consolidated financial statements were prepared in accordance with the general provisions of section 264 et seqq. HGB for large corporations as defined in section 267 para. 3 sentence 2 HGB, the provisions for consolidated financial statements stipulated in section 290 et seqq. HGB as well as the complementary provisions of the German Stock Corporation Act.

The financial statements of the entities covered by the consolidated financial statements as well as the companies valued at equity are based on uniform accounting and valuation principles.

Receivables and liabilities generally arise on a euro basis, which means that no currency translation is required. The financial statements of the consolidated companies are prepared in euros save for seven exceptions. Equity is translated at historical rates, assets and liabilities in the foreign-currency financial statements are translated at the mean rates on the balance sheet date. Expense and income items are translated at average annual exchange rates. Exchange differences are recognised in equity. For details, please refer to the statement of changes in equity. The foreign-currency financial statements of the companies valued at equity are translated using the closing rate method.

The accounting, valuation and reporting methods remained unchanged from the previous year.

3.1. Intangible assets

Purchased intangible assets are capitalised at cost. If they have a determinable useful life, they are written off over a period of up to ten years using the straight-line method, unless the actual depreciation requires a different depreciation period.

Goodwill is written off using the straight-line method over 5 to 20 years. Goodwill was capitalised in the consolidated financial statements of EnviTec Biogas AG only for acquisitions. The useful lives reflect the lifecycles of the acquired companies.

3.2. Tangible assets

Property, plant and equipment are carried at acquisition or production cost less accumulated straight-line depreciation – with the exception of land and leasehold rights – and less write-downs for impairment.

Acquisition costs comprise the purchase price, ancillary costs and subsequent acquisition expenditure as well as cost reductions.

Production cost includes all direct costs attributable to the production process and a reasonable portion of the production-related overheads. Financing costs are not recognised.

Systematic depreciation of property, plant and equipment is performed according to the straight-line method or, where permissible, according to the declining balance method. The useful lives on which depreciation is based reflect the estimated/anticipated useful lives for the Group and are shown in the table below:

	Useful life
Buildings	20 to 40 years
Other buildings	10 to 20 years
Technical equipment	6 to 20 years
Machinery and appliances	6 to 12 years
Operating and office equipment	3 to 11 years
Vehicles	5 to 8 years
IT-equipment	3 to 5 years

3.3. Financial assets

Financial assets are recognised at cost or at the lower value as of the reporting date.

3.4. Inventories

Raw materials and supplies are recognised at cost or at the lower value as of the reporting date.

Work in progress is recognised at production cost. Production cost includes material and manufacturing costs as well as appropriate overheads. Interest on borrowings is not included in the valuation. The lower of cost or market principle was considered in the valuation.

Payments on account made are recognised at their nominal amount.

Payments on account received for work in progress are set off from work in progress to the extent that they do not exceed the latter.

3.5. Receivables and other assets

Receivables and other assets are recognised at their nominal value or at the lower value as of the balance sheet date. Itemised allowances are established where required. Adequate general allowances are established for the general default risk of trade receivables.

3.6. Cash in hand and cash at banks

Cash in hand and cash at banks are recognised at their nominal values.

3.7. Prepaid expenses

Taking into account section 250 para. 1 HGB, prepaid expenses for payments made prior to the reporting date were recognised at the nominal value if they represented expenses for a certain period after this date.

3.8. Deferred taxes

Deferred taxes were recognised for temporary differences between the commercial balance sheet and the tax balance sheet as well as for tax losses carried forward that can be offset within five years. A tax rate of 28.08% is applied throughout the Group.

3.9. Provisions

The provisions cover all discernible risks and contingent liabilities. They were recognised at their settlement values required according to prudent commercial judgement. Provisions with a remaining term of more than one year are discounted at the average market rate of the past seven fiscal years for the respective maturities.

3.10. Liabilities

Liabilities were recognised at their respective settlement amount.

3.11. Deferred income

Taking into account section 250 para. 2 HGB, deferred income received prior to the reporting date was recognised at the nominal value if it represented income for a certain period after this date.

4. Disclosures on balance sheet items

The required disclosures regarding the items of the consolidated balance sheet are provided below.

4.1. Fixed assets

The fixed asset items changed as follows:

	As at 01/01/2022	Additions 2022	Additions due to transitional consolidation	Disposals 2022	Reclassifications 2022	As at 31/12/2022	As at 01/01/2022	Additions 2022	Disposals 2022	Write-ups	As at 31/12/2022	As at 31/12/2022	As at 31/12/2020
in EUR	Acquisition and production costs						Depreciation/amortisation					Carrying amounts	
FIXED ASSETS													
I. Intangible assets													
1. Purchased concessions, industrial property rights and related rights and assets as well as licenses for such rights and assets	6,118,649	54,754	0	14,173	0	6,159,230	5,596,559	163,697	0	0	5,760,256	398,975	522,090
2. Goodwill	15,959,020	218,575	0	0	0	16,177,595	7,677,638	1,116,238	0	0	8,793,876	7,383,719	8,281,382
3. Payments on account	138,991	543,702	0	0	0	682,693	0	0	0	0	0	682,693	138,991
	22,216,660	817,032	0	14,173	0	23,019,519	13,274,197	1,279,935	0	0	14,554,132	8,465,387	8,942,463
II. Tangible assets													
1. Land and leasehold rights and buildings, including buildings on third-party land	46,631,142	2,383,794	0	6,420	99,547	49,108,063	21,611,058	1,757,629	0	0	23,368,687	25,739,376	25,020,084
2. Technical equipment and machinery	146,652,412	7,453,194	0	2,988	2,007,285	156,109,902	103,222,253	9,761,155	0	0	112,983,408	43,126,494	43,430,159
3. Other fixtures, tools and equipment	28,043,803	3,420,721	72,992	567,006	38,882	31,009,392	18,637,523	2,584,870	446,137	0	20,776,256	10,233,137	9,406,281
4. Payments on account and plants under construction	2,794,155	24,326,434	0	344,848	-2,145,714	24,630,027	409,343	0	0	0	409,343	24,220,684	2,384,811
	224,121,512	37,584,143	72,992	921,262	0	260,857,385	143,880,177	14,103,654	446,137	0	157,537,695	103,319,691	80,241,336
III. Financial assets													
1. Shares in at-equity investments	15,934,626	7,002,384	0	1,415,631	0	21,521,379	804,297	0	0	0	804,297	20,717,081	15,130,328
2. Equity holdings	465,619	10,000	0	0	0	475,619	0	0	0	0	0	475,619	465,619
3. Receivables from companies in which an interest is held*	7,810,655	400,000	0	3,711,815	0	4,498,841	1,823,990	0	691,815	0	1,132,175	3,366,666	5,986,666
4. Other loans*	13,791,562	3,000	0	2,128,333	0	11,666,229	5,668,496	0	974,600	0	4,693,896	6,972,333	8,123,066
	38,002,462	7,415,384	0	7,255,779	0	38,162,067	8,296,784	0	1,666,415	0	6,630,369	31,531,699	29,705,679
	284,340,634	45,816,559	72,992	8,191,214	0	322,038,971	165,451,158	15,383,589	2,112,552	0	178,722,196	143,316,777	118,889,477

*The figures in the "reclassifications" column relate to transfers from current assets to fixed assets and vice versa.

4.2. Goodwill

Systematic depreciation amounted to kEUR 1,116 in the reporting period.

4.3. Receivables and other assets

Other assets include receivables from refunds of input tax and advance tax payments in the amount of kEUR 9,694 (previous year: kEUR 9,246), which legally arise only after the reporting date.

4.4. Prepaid expenses

The prepaid expense item essentially includes the payment of loan processing fees, leases and ground rent as well as insurance premiums for periods after the reporting date.

4.5. Deferred taxes

Deferred taxes are determined on the basis of temporary differences between the values recognised of assets and liabilities and their tax values as well as for tax losses carried forward.

The company's tax rate of 28.08% was used for the valuation (15.825% corporate income tax including solidarity surcharge and 12.25% trade tax). The trade tax rate is derived from the average trade tax factor of 350%.

Deferred tax assets and liabilities are shown in the table below:

	31/12/2022	31/12/2021	Change
Deferred tax assets			
Tax losses carried forward	2,288	1,027	1,261
Technical equipment and machinery	934	1,848	-914
Trade receivables	0	518	-518
	3,222	3,393	-171
Deferred tax liabilities			
Work in progress	1,820	1,311	509
Technical equipment and machinery	36	56	-20
	1,856	1,367	489

4.6. Equity capital

The company's share capital totals EUR 15,000,000.00. The balance sheet shows own shares of a nominal value of EUR 150,000.00 separately from the equity capital.

The portion of the purchase price of the own shares that exceeds the nominal amount of EUR 1,752,000.00 has been offset against the revenue reserves. The share capital is divided into 15,000,000 bearer shares with a par value of EUR 1.00 per share.

Changes in accumulated profits

	kEUR
Consolidated net profit	48,257
Profit carried forward as of 1 January 2022	102,416
Payout to shareholders	-14,850
Profit attributable to minority shareholders	-2,453
Consolidated accumulated profit as of 31 December 2022	133,370

4.7. Liabilities

Liabilities are composed as follows:

	Remaining term up to 1 year	Remaining term 1 to 5 years	Remaining term more than 5 years	Total
EUR				
31/12/2022				
Liabilities to banks	10,936,432.23	37,175,694.09	11,060,428.45	59,172,554.77
Advance payments received on account of orders	39,355,332.55	0.00	0.00	39,355,332.55
Trade liabilities	22,625,886.28	0.00	0.00	22,625,886.28
Liabilities towards companies in which an interest is held	12,423,886.43	0.00	0.00	12,423,886.43
Liabilities to shareholders	0.00	0.00	0.00	0.00
Other payables	10,889,492.03	0.00	0.00	10,889,492.03
	96,231,029.52	37,175,694.09	11,060,428.45	144,467,152.06
thereof tax liabilities	5,224,467.53			
thereof social security liabilities	197,987.50			
EUR				
31/12/2021				
Liabilities to banks	20,767,875.44	26,158,712.98	873,096.23	47,799,684.65
Advance payments received on account of orders	14,453,452.43	0.00	0.00	14,453,452.43
Trade liabilities	19,323,525.34	0.00	0.00	19,323,525.34
Liabilities towards companies in which an interest is held	4,504,597.93	0.00	0.00	4,504,597.93
Liabilities to shareholders	328,792.76	0.00	0.00	328,792.76
Other payables	16,906,379.42	0.00	0.00	16,906,379.42
	76,284,623.32	26,158,712.98	873,096.23	103,316,432.53
thereof tax liabilities	6,385,282.48			
thereof social security liabilities	191,104.93			

Collateral furnished

Liabilities to banks in the amount of kEUR 53,650 are secured by the assignment of property, plant and equipment, the assignment of claims under existing contracts as well as a pledge on business assets. The items of property, plant and equipment furnished as collateral have a carrying amount of kEUR 70,387.

4.8. Derivative financial instruments**Currency risks**

The company uses currency forwards to hedge the foreign currency risk. Where legally permissible, hedging relationships within the meaning of section 254 HGB are recognised. These are recognised to hedge individual

receivables or liabilities or a group of receivables and liabilities. Currency forwards have the same amount, currency and maturity as the hedged items. The individual hedge relationships are therefore classified as effective over the entire hedging period.

As of 31 December 2022, there were currency forwards with a value-dating amount (nominal value) of kEUR 852 (kUSD 977). As of that date, they had a fair value of kEUR 63 in favour of the Group.

5. Disclosures on the consolidated income statement

The required disclosures regarding the items of the consolidated income statement are provided below.

Sales revenues

A breakdown of sales revenues by activities and geographic markets is provided below, reflecting the income and expense consolidation:

in kEUR	Activities							
	Plant Construction*		Service		Own Plant Operation		Total	
Geographic market	2022	2021	2022	2021	2022	2021	2022	2021
Germany	0	1,790	31,268	27,357	253,607	135,126	284,875	164,273
Italy	0	0	4,435	5,233	15,192	15,533	19,627	20,766
Great Britain	44	-10	2,289	1,995	0	0	2,333	1,985
Czech Republic	0	0	5,543	5,033	0	0	5,543	5,033
France	56,417	54,670	0	0	0	0	56,417	54,670
Denmark	9,860	7,842	1,455	1,392	0	0	11,315	9,234
USA	1,166	716	0	0	0	0	1,166	716
China	250	63	0	0	0	0	250	63
Greece	0	2,023	0	0	0	0	0	2,023
Estonia	150	1,584	0	0	0	0	150	1,584
Others	23	1,428	1,135	592	0	0	1,158	2,020
	67,910	70,106	46,125	41,602	268,799	150,659	382,834	262,367

* incl. sales revenues of the holding company

6. Explanations regarding the cash flow statement

Cash and cash equivalents at the beginning and the end of the cash flow statement comprise cash in hand, cash deposits at the Bundesbank, cash at banks and cheques (kEUR 69,415) as well as liabilities to banks payable on demand (kEUR 25).

As of the reporting date on 31 December 2022, access to cash and cash equivalents in the amount of kEUR 2,137 (previous year: kEUR 2,179) was restricted. These are reserve holdings set aside as per obligations under various debt capital agreements in connection with the construction of biogas plants.

7. Other disclosures

Contingent liabilities and other financial obligations Contingent liabilities

Haftungsverhältnisse

in kEUR	31/12/2022	31/12/2021
Guaranty obligations	1,254	1,507

Disclosures on contingent liabilities pursuant to section 314 No. 19 HGB

Due to the orderly net assets, financial and earnings position of the beneficiaries of the contingent liabilities, the risk of a claim raising from the contingent liabilities is currently considered to be low.

Other financial obligations

Other financial obligations are shown below:

in kEUR	Total	Remaining term		
		up to 1 year	1 to 5 years	more than 5 years
From rental agreements	1,384	216	523	645
From purchase commitments	6,641	6,641	0	0
From license agreements	165	83	82	0
From lease agreements	2	2	0	0
Total	8,192	6,942	605	645

In addition, some of the own plants have rental agreements of minor importance.

Post balance sheet events/findings

No reportable events or findings occurred up to the time of preparing the report.

Fees of the auditors of the consolidated financial statements

The following fees were recognised as expenses for the services provided by the auditors of the consolidated financial statements, Kohl & Zerhusen GmbH:

	2022 in kEUR
Audit fees	100
Tax consulting fees	145
Total	245

Related party disclosures

All transactions with related parties are made on terms equivalent to those that prevail in arm's length transactions.

Staff

The table below shows the average staff numbers of the worldwide member companies of the EnviTec Group in 2022:

	2022	2021
Blue-collar staff	41	43
White-collar staff	510	475
Total	551	518

Governing bodies of the company

Executive Board

The Executive Board was composed of the following members in the past fiscal year:

Olaf von Lehmden, Businessman,
Chief Executive Officer (CEO)
since 1 July 2007

Jörg Fischer, Weyhe, Businessman,
Chief Financial Officer (CFO)
since 1 July 2007

Jürgen Tenbrink, Steinfurt, Engineer,
Chief Technology Officer (CTO)
since 1 July 2010

No other mandates are held by the members of the Executive Board.

The compensation of the Executive Board consists of the following components

- > Fixed compensation in the form of a monthly salary
- > Variable compensation based on the operating result of the EnviTec Group and the achievement of personal targets

As compensation for a competition prohibition imposed on them following the regular end of their activity as a member of the Executive Board, the members of the Executive Board will receive an ex gratia payment equal to 50% of the fixed compensation last received for a period of up to one year. In the event of premature termination of their activity as a member of the Executive Board, the ex gratia payment depends on the circumstances of the termination pursuant to section 75 of the German Commercial Code.

The following compensation was paid to the members of the Executive Board in the fiscal year 2022:

in EUR	2022	2021
Fixed compensation	458,340	427,625
Variable compensation	560,000	356,500
Other compensation*	34,064	38,965
Total	1,052,404	823,090

* Other compensation includes benefits in money's worth resulting from the use of company cars as well as the portions of the D&O insurance attributable to the Executive Board members.

Supervisory Board

Appointees to the Supervisory Board in the reporting period:

- > Mr Tobias Schulz (Chairman until 5 July 2022),
Managing Director of SCHULZ Systemtechnik GmbH,
Visbek,
Member of the Supervisory Board of Boom Software
AG, Leibnitz (Austria)
- > Mr Michael Böging (Vice Chairman from 5 July 2022),
Managing Director of Unternehmensgruppe
Weiße Köpfe GmbH, Emstek
- > Mr Franz-Josef Holzenkamp (Vice Chairman until
5 July 2022),
Agricultural entrepreneur, Chairman of the Supervisory
Board of AGRAVIS Raiffeisen AG, member of the
Supervisory Board of LVM Krankenversicherungs-AG,
member of the Supervisory Board of LVM Lebens-
versicherungs-AG, member of the Supervisory Board
of LVM Landwirtschaftlicher Versicherungsverein
Münster a.G.,
President of Raiffeisenverband e.V. (DRV)
- > Mr Ulf Hüttmeyer (Chairman from 5 July 2022),
Executive Vice President of EMP Structured Assets
GmbH, Munich
- > Ms Silvia Breher (from 5 July 2022),
Member of the German Bundestag

The expenses for the compensation of the Supervisory Board in the fiscal year 2022 include fixed compensation for the Supervisory Board activity in an amount of EUR 60,000 (previous year: EUR 0).

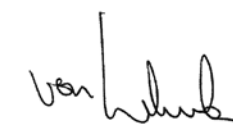
Other compensation (meeting attendance fees and refunds of expenses) amounted to EUR 9,000 (previous year: EUR 0).

8. Profit appropriation

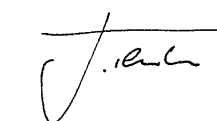
The Executive Board and the Supervisory Board of EnviTec Biogas AG will propose a dividend of EUR 2.00 per share to the shareholders at the ordinary Annual General Meeting on 3 July 2023. Including own shares held by the company, this is equivalent to a total dividend payout of kEUR 29,700.

Given that the profit distribution requires the approval of the Annual General Meeting, no liability has been recognised in the balance sheet.

Lohne, 12 May 2023



Olaf von Lehmden



Jürgen Tenbrink



Jörg Fischer

Independent Auditor's Report

To EnviTec Biogas AG

Audit opinions

We have audited the consolidated financial statements of EnviTec Biogas AG, Lohne, and its subsidiaries (the Group), comprising the consolidated balance sheet as of 31 December 2022, the consolidated income statement, the consolidated statement of changes in equity and the consolidated cashflow statement for the fiscal year from 1 January 2022 to 31 December 2022, and the notes to the consolidated financial statements, including a description of the accounting and valuation principles used. In addition, we have audited the Group management report of EnviTec Biogas AG, Lohne, for the fiscal year from 1 January 2022 to 31 December 2022.

According to our assessment based on the findings of our audit

- the accompanying consolidated financial statements comply in all material respects with German commercial law and give a true and fair view of the asset and financial position of the Group as of 31 December 2022 and of its earnings position for the fiscal year from 1 January 2022 to 31 December 2022 in accordance with German principles of proper accounting and
- the Group management report gives a true and fair view of the position of the Group. In all material aspects, this Group management report is consistent with the consolidated financial statements, complies with German legal requirements and suitably presents the opportunities and risks of future developments.

In accordance with section 322 para. 3 sentence 1 HGB, we declare that our audit has not led to any objections regarding the correctness of the consolidated financial statements and the Group management report.

Basis for the audit opinions

We conducted our audit of the consolidated financial statements and the Group management report in accordance with section 317 of the German Commercial Code (HGB) in compliance with German generally accepted standards for the audit of financial statements promulgated by the Institut der Wirtschaftsprüfer (Institute of Public Auditors in Germany; IDW). Our responsibility under those provisions and standards is further

described in the "Auditor's responsibility for the audit of the consolidated financial statements and the Group management report" section of our report. We are independent of the Group companies in accordance with the requirements of German commercial and professional law, and we have fulfilled our ethical responsibilities applicable in Germany in accordance with these requirements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion on the consolidated financial statements and the Group management report.

Responsibilities of the legal representatives and the Supervisory Board for the consolidated financial statements and the Group management report

The legal representatives are responsible for the preparation of the consolidated financial statements that comply, in all material respects, with German commercial law and for ensuring that the consolidated financial statements, in accordance with German principles of proper accounting, give a true and fair view of the net assets, financial and earnings position of the Group. In addition the legal representatives are responsible for such internal control as they have determined necessary in accordance with German principles of proper accounting to enable the preparation of consolidated financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the consolidated financial statements, the legal representatives are responsible for assessing the company's ability to continue as a going concern. Furthermore, they are responsible for disclosing matters related to the going concern, where relevant. In addition, they are responsible for accounting for the continuing operations of the company in accordance with the principles of proper accounting, unless otherwise required by law or fact.

In addition, the legal representatives are responsible for the preparation of the Group management report, which as a whole provides a suitable view of the Group's position and is consistent with the consolidated financial statements in all material respects, complies with German legal requirements and suitably presents the opportunities and risks of future developments. In addition, the legal representatives are responsible for such arrangements and measures (systems) as they consider

necessary to enable the preparation of a Group management report that complies with the requirements of German commercial law and to enable the provision of sufficient and appropriate evidence for assertions in the Group management report.

The Supervisory Board is responsible for overseeing the Group's financial reporting process for the preparation of the consolidated financial statements and the Group management report.

Auditor's responsibility for the audit of the consolidated financial statements and the Group management report

Auditor's responsibility for the audit of the consolidated financial statements and the Group management report

Our objective is to obtain reasonable assurance whether the consolidated financial statements as a whole are free from material misstatement, whether intentional or not, and whether the Group management report as a whole provides a suitable view of the Group's position and is consistent in all material respects with the consolidated financial statements and the findings of our audit, complies with German legal requirements and suitably presents the opportunities and risks of future developments, and to express an opinion which includes our audit opinion on the consolidated financial statements and the Group management report.

Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with section 317 of the German Commercial Code (HGB) and in compliance with German generally accepted standards for the audit of consolidated financial statements promulgated by the Institut der Wirtschaftsprüfer (IDW) will always detect a material misstatement. Misstatements can arise from fraud or error and are considered material if, individually or in total, they could reasonably be expected to influence the economic decisions of users taken on the basis of these consolidated financial statements and this Group management report.

The website of the Institut der Wirtschaftsprüfer (IDW) contains a more detailed description of the auditor's responsibility for the audit of the consolidated financial statements and the Group management report at <https://www.idw.de/idw/verlautbarungen/bestaeti->

gungsvermerk/hgb-konzern-non-pie. This description forms part of our auditor's report.

Steinfeld, 12 May 2023

Kohl & Zerhusen GmbH
Wirtschaftsprüfungsgesellschaft
Steuerberatungsgesellschaft

Christine Zerhusen	Michael Kohl
Wirtschaftsprüferin	Wirtschaftsprüfer

FINANCIAL CALENDAR

16 MAY 2023
ANNUAL ACCOUNT 2021

03 JULY 2023
ANNUAL GENERAL MEETING

29 SEPTEMBER 2023
INTERIM REPORT 1ST HALF YEAR 2023

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PUBLISHER

EnviTec Biogas AG
Industriering 10 a
49393 Lohne
Tel.: +49 (0) 4442 / 8016-8100
Fax: +49 (0) 4442 / 8016-98100
E-Mail: info@envitec-biogas.de
www.envitec-biogas.de

INVESTOR RELATIONS

MARKETING/PUBLIC RELATIONS

Katrin Hackfort
Tel.: +49 (0) 2574 / 8888-810
Fax: +49 (0) 2574 / 8888-100
E-Mail: k.hackfort@envitec-biogas.de

CONCEPT, REALIZATION

Kreutzmann Unternehmenskommunikation, Hamburg

TEXT

IR.on Aktiengesellschaft, Cologne

EnviTec Biogas AG

Headquarters:

Industriering 10 a
D-49393 Lohne
Tel.: +49 (0) 4442 / 8016-8100
Fax: +49 (0) 4442 / 8016-98100

Sales:

Boschstraße 2
D-48369 Saerbeck
Tel.: +49 (0) 25 74 / 88 88-0
Fax: +49 (0) 25 74 / 88 88-800

info@envitec-biogas.com
www.envitec-biogas.com

